

Minutes – Massachusetts Electronic Business Transaction  
Working Group  
June 8, 2011 – 10:30 a.m.

**Agenda**

Purchase of Receivables  
Reinstatement Transaction  
814 Drop Codes  
NU/NSTAR Merger  
Net Metering  
New Items - Nodal Pricing

Present:

<u>Attendee</u>	<u>Representing</u>
John Wassam – Utility Co-Chair	Unitil
Monica Neibert – Supplier Co-Chair	ESG
Mike McSweegan	NSTAR
Bruce Kim	NSTAR
Juliana Griffiths – Utility Co-Chair	National Grid
Donna Laura	National Grid
Joan Jerz	National Grid
Mary Do	Latitude
Michael Landivar	GDF Suez
Cathy Helmle	Integritys
Kelly Ryan	Accenture
Stuart Ormsbee	TransCanada
SuLing Wei	TransCanada
Bill Caffall	Dominion
Matt Sigg	Constellation
Patricia Reno	TransCanada
Jean Paul	WMECO
Aubrey Tritico	Constellation
Kirk Massa	Constellation
Brian Murphy	Colonial Power
Scott Maxwell	MxEnergy
Ian Riddell	PPL Solutions
Marianne Bean	TransCanada

**Purchase of Receivables**

Juliana Griffiths opened the meeting by providing a status of the Massachusetts POR. Currently, the issues are up at the Massachusetts Department Public Utilities since October 2010. We are waiting to hear from them.

**Reinstatement Transaction**

Reinstatement transaction was verbally approved for implementation by the EBT Working Group. Monica Neibert, will submit a revised MAEBT Change Request for

review by both utilities and suppliers on the EBT Listserv for the next meeting regarding the new codes scheduled for August 10, 2011.

#### 814 Drop Codes

The status of the drop codes were discussed. The drop codes have been implemented by WMECO and NStar. Monica Neibert has agreed to make the necessary changes to the Implementation Guide.

Action Item: National Grid and Unitil to provide their implementation schedule.

#### NU/NSTAR Merger

Jean Paul reported that at the present time there has been no update. Discussions are still at a higher level. She will keep us informed when she hears any additional news.

#### Net Metering

TransCanada is requesting identification of net metering accounts to Suppliers through EDI transactions, preferably 814 Enrollments, 814 Changes and 867 Historical Usage.

#### Action Item: Responses from Utilities can be posted on the Listserv:

1. Is the usage reported on the 810 EDI transaction for Net Metered accounts, the net usage or the gross usage? Are the customers billed by the Utility for the net or the gross usage?
2. When the total usage generated by the customer over a billing cycle exceeds the electricity used by the customer in the same billing cycle, does the usage show as a negative value on the 810? If a customer generates more usage in a month than they use, is there a credit on the utility bill?

Patricia Reno will be generating an MAEBT Change Request for Net Metering for the next EBT meeting.

#### New Item - Nodal Pricing

WMECO is in the process of implementing multiple asset ID capability to accommodate nodal pricing. They intend to make the asset ID field on an enrollment an optional field. They have set up one default asset ID in its system and if the field is blank the account will be enrolled on the default. Nodal pricing requires a separate asset ID, so an account being priced at the node would need to be enrolled with a new asset ID.

Suppliers will need to be able to send an 814 change transaction to change the asset ID.

National Grid will handle or accommodate requests for this Nodal Pricing on a case by case basis and we do have the ability to accommodate any requests per the FERC order. National Grid will be handling this with a DUNS + 4 which will require an 814 Enrollment.