

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The initial Residential High-Efficiency Heating and Water Heating and Controls Program funding was exhausted as of approximately mid-January 2010. The program was overwhelmingly successful, achieving over 250,000 Dekatherms in energy savings from 13,822 program participants since the program was launched in June 2009, in contrast to the cumulative approved program target of 75,793 Dekatherms for 2009-2011.

The Residential High-Efficiency Heating and Water Heating and Controls Program was suspended effective April 6, 2010 for new customer applications. The Company communicated the program close date to our customers, contractors and vendors. In addition, the customer rebate application has been updated on the website, www.powerofaction.com.

The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order and the program was re-opened in October 2010. The Company will track incremental activity for 2010 and 2011 separately for the Residential High-Efficiency Heating and Water Heating and Controls Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

There are no marketing activities to report.

(b) Evaluation Activities

Tetra Tech completed the process evaluation for this program.

(c) Other Activities

The Company re-opened the Residential High-Efficiency Heating and Water Heating and Controls Program on October 1, 2010. The Company is tracking activity separately under the Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

3. Customer Complaints and/or Disputes

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: EnergyWise Gas Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The EnergyWise Gas Program is being managed by RISE Engineering who is partnering with ICF. Achievement of gas savings goals is below target, which National Grid attributes to the reluctance of property managers to invest in units where they do not pay the utility bill. New project proposals have been developed and are being presented to building owners. Additional audits are being scheduled and completed. All efforts have been put towards gaining more gas savings. The Company has completed a mailing advertising campaign to target units that are individually metered and has seen few results. The Company does not expect to achieve 100% of the cumulative 2011 program savings goals. The Company is putting forth extra effort to identify potential residential customers in multifamily buildings.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

A direct mail piece was developed and will be distributed next month to promote this program.

(b) Evaluation Activities

Tetra Tech began program staff interviews to gain insight into how the program is performing.

(c) Other Activities

Information about the program is also being distributed at trade show and training events for other energy efficiency programs.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: EnergyWise Gas Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

The Company submitted a request to Department of Public Service (“DPS”) Staff on March 7, 2011 seeking approval to increase the gas rebates that National Grid’s program will pay for building shell measures from 25% to 45%. It is anticipated that this will help close the sale of a project since the market is so limited.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid’s Energy Initiative – Large Industrial Gas Program is gaining momentum. The first industrial incentive for the combined 2010-2011 program period was paid in March 2011, and two additional industrial projects are under construction. This activity is consistent with program managers’ expectation given that industrial gas projects take longer to implement due to lead times of 12-18 months for equipment delivery and installation.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid launched an aggressive marketing campaign for 2011 to promote the Energy Initiative – Large Industrial Gas Program. In March 2011, the Company began a paid search campaign that will run until June 2011. A digital banner ad campaign began in mid-March for placement on various websites that business owners’ visit. National Grid is also combining large and small business messaging for ad campaigns with many Chambers of Commerce across upstate New York. These campaigns include direct mail, website banner ads and articles in newsletters. Corporate Marketing is also finalizing the launch of additional tactics such as direct mail, email blasts to customers and trade allies and telemarketing.

The Energy Products and Energy Solutions Delivery groups met with 60 trade allies across National Grid’s upstate New York service territory during the first quarter.

Date	Event	Location
03/01/2011	Hosted a Municipal Commercial & Industrial Customer Breakfast Meeting	Syracuse, NY
03/24/2011	Center State CEO Business Show	State Fairgrounds-Syracuse, NY
03/24/2011	Center for Economic Growth’s Chief Executives Network Group Meeting	Albany, NY
03/28/2011	1300 AM Talk Radio – Chamber Chat	Albany, NY

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative – Large Industrial Gas Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

(b) Evaluation Activities

After thorough review from National Grid and DPS Staff, the customer survey has been finalized. This finalized survey will be administered to program participants, which, in turn, will be used to inform the process evaluation findings.

(c) Other Activities

A new marketing collaborative was developed in March 2011 to engage trade allies in the promotion of National Grid’s energy efficiency program. The collaborative “Energy Solutions Partner Program” will engage lighting, HVAC, mechanical contractors, equipment installers, architects and engineers, to name a few. These marketing partners will receive training on energy efficiency programs and new technologies, be listed on National Grid’s website, provide feedback on incentive programs, and use National Grid incentives to promote the sale of energy-efficient equipment.

In March 2011, a series of e-mail blasts were sent to nearly 700 trade allies announcing the April 1, 2011 introduction of the Energy Solutions Partner Program.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative - Mid-Sized Gas Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid’s Energy Initiative – Mid-Sized Gas Program is showing continued progress in generating project leads and actual project implementation. This is a result of strong relationships that National Grid has with its customers and Energy Solutions Delivery’s efforts to continue to foster and build trade ally relationships through one-on-one meetings and the launch of the Energy Solutions Partner Program (as discussed in the ‘Other Activities’ section below). These relationships serve to enhance and augment the Company’s own implementation efforts.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid launched an aggressive marketing campaign for 2011 to promote the Energy Initiative – Mid-Sized Gas Program. In March 2011, the Company began a paid search campaign that will run until June 2011. A digital banner ad campaign began in mid-March that will place ads on various websites that business owners’ visit. National Grid is also combining large and small business messaging for ad campaigns with many Chambers of Commerce across upstate New York. These campaigns include direct mail, website banner ads and articles in newsletters. Corporate Marketing is also finalizing the launch of additional tactics such as direct mail, email blasts to customers and trade allies and telemarketing.

The Energy Products and Energy Solutions Delivery groups met with 60 trade allies across National Grid’s upstate New York service territory during the first quarter.

Date	Event	
03/01/2011	Hosted a Municipal Commercial & Industrial Customer Breakfast Meeting	Syracuse, NY
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Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Energy Initiative - Mid-Sized Gas Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

(b) Evaluation Activities

After thorough review from National Grid and DPS staff, the customer survey has been finalized. The finalized survey was administered to program participants, which, in turn, will be used to inform the final process evaluation report.

(c) Other Activities

A new marketing collaborative was developed in March 2011 to engage trade allies in the promotion of National Grid's energy efficiency program. The collaborative "Energy Solutions Partner Program" will engage lighting, HVAC, mechanical contractors, equipment installers, architects and engineers, to name a few. These marketing partners will receive training on energy efficiency programs and new technologies, be listed on National Grid's website, provide feedback on incentive programs, and use National Grid incentives to promote the sale of energy efficient equipment.

In March 2011, a series of e-mail blasts were sent to nearly 700 trade allies announcing the April 1, 2011 introduction of the Energy Solutions Partner Program.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Gas Enhanced Home Sealing Incentive Program (“EHSIP”) offers customers with gas heated homes an energy assessment with air sealing and attic insulation incentives. Conservation Services Group, Inc. (“CSG”) is the lead program implementation vendor for the program. National Grid is working closely with the vendor in implementation of the program, including, securing and training contractors, conducting field quality assurance visits, and post-completion quality control evaluations to help ensure the proper deliver of energy saving measures to customers.

(b) Production report from CSG

Month:	Jan	Feb	Mar	Quarter Total
Field; Audit/Air Sealing				
A/AS Completes	57	125	150	332
H&S Terminations*	100	212	143	455
Follow On Work				
Follow On Projects Submitted	18	46	40	104
Follow On Projects Approved	13	36	48	97
Follow On Projects Rejected	1	1	1	3
Follow On Projects Completed	5	10	12	27
Follow On Projects Pending	0	0	0	0

*Audits terminated in accordance with established BPI health and Safety protocols for Building Analyst I and Shell Specialist

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

CSG has initiated a “How Heard” report to show call center activity in relation to the marketing activities.

A targeted e-mail blast was sent out to customers with gas heat coded accounts during February. These efforts resulted in customer inquiries by phone and electronic communications.

National Grid will continue to feature information on the Power of Action website and will continue to promote the program at events and with the BPI contractor network.

National Grid’s Marketing Department has developed a marketing plan using direct mail (a self mailer), email blasts and print ads that are bundled with our other residential programs and will be distributed in April.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid representatives from upstate New York participated in the first Long Island meeting of Efficiency First, a national nonprofit trade association that unites the Home Performance workforce, building product manufacturers and related businesses and organizations in the escalating fight against global warming and rising energy cost. In attendance were representatives from the BPCA, Community Development Corporation, local townships, LIPA, NYSERDA and National Grid. The goal of this meeting was to maximize the delivery of all energy efficiency programs and resolve any barriers to participation. The Company has submitted a request to the Green Jobs/Green New York program manager at NYSERDA and to their lead implementing contractor, CSG, to initiate a similar effort in upstate New York in order to streamline the delivery path for the Company's upstate customers.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid continues to seek upgrades to the contractor list with viable accredited companies through various resources that include NYSERDA and Building Performance Contractors Association ("BPCA").

5. Additional Issues

EHSIP participating contractors continue to find a high percentage of health and safety ("H&S") issues in customers' homes. These H&S issues are in violation of BPI policies and include improperly vented bathroom and kitchen fans, improperly vented dryers, carbon monoxide, gas leaks, asbestos and mold-like substances. National Grid has aggressively worked with BPI, BPCA, EHSIP contractors and CSG for clarification of Health and Safety policies so that contractors may safely proceed with audits while ensuring that the proper corrective actions are taken to mitigate unsafe conditions in the customer's home.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) National Grid continues to accept rebate applications for the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid's Marketing Department has developed a marketing plan using direct mail (a self-mailer), email blasts and print ads that are bundled with our other residential programs and will be distributed in April 2011.

(b) Evaluation Activities

No evaluation activities are planned at this time.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential Building Practices and Demonstration Program was scheduled to begin in May 2010.

(b) Due to the issue surrounding the confidentiality of customer data, on August 5, 2010 National Grid filed a petition with the Commission asking for relief from the program performance goals.

(c) The Commission issued an order on December 3, 2010 authorizing the Company to proceed with the program. It is scheduled to be launched at the end of April 2011.

2. Program Implementation Activities

(a) Marketing Activities

National Grid worked closely with OPOWER, Inc. (“OPOWER”) to create and approve the Home Energy Reports and “Welcome” inserts for mailing to participants and the FAQ’s and Tip content accessible on OPOWER’s Energy Insider website. These materials will be used when the program launches in at the end of April 2011.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Residential Building Practices and Demonstration Program once it has been in operation for at least six months, probably in the fourth quarter of 2011.

(c) Other Activities

As per the Commission’s Order of December 3, 2010, National Grid has filed the following documents on the dates noted:

- Program Implementation Plan – Filed on 01/21/11 with the Commission.
- Agreement between National Grid and OPOWER – Filed on 02/16/11 with Director of Office of Consumer Policy.
- Copies of Contracts between OPOWER and their subcontractor for printing services (RR Donnelley & Sons Co.) and their contractor for data storage services (SoftLayer Technologies, Inc.) – Filed on 02/16/11 with Director of Office of Consumer Policy.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential Building Practices and Demonstration Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Commercial High Efficiency Heating and Water Heating Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Commercial High-Efficiency Heating and Water Heating Program opened on March 1, 2011 with new incentive levels that are 20% lower than those offered in 2010.

The Company continues to participate in joint utilities meetings to share strategies to bring the most cost-effective energy efficiency programs to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid launched an aggressive marketing campaign for 2011 to promote the Commercial High-Efficiency Heating and Water Heating Program. In mid-March 2011, the Company began a paid search campaign that will run until June 2011. A digital banner ad campaign began in mid-March 2011 that will place ads on various websites that business owners' visit. National Grid is also combining large and small business messaging for ad campaigns with many Chambers of Commerce across upstate New York. These campaigns include direct mail, website banner ads and articles in newsletters. Corporate Marketing is also finalizing the launch of additional tactics such as direct mail, email blasts to customers and trade allies and telemarketing.

The Energy Products and Energy Solutions Delivery groups met with 60 trade allies during the first quarter and participated in the events listed below.

Date	Event	Location
03/01/2011	Hosted a Municipal Commercial & Industrial Customer Breakfast Meeting	Syracuse, NY
03/24/2011	Center State CEO Business Show	State Fairgrounds-Syracuse, NY
03/24/2011	Center for Economic Growth's Chief Executives Network Group Meeting	Albany, NY
03/28/2011	1300 AM Talk Radio – Chamber Chat	Albany, NY

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Commercial High Efficiency Heating and Water Heating Program
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the National Grid staff have been completed. These comprehensive interviews provide the evaluation team with an in-depth understanding of the program's inner workings.

(c) Other Activities

A new marketing collaborative was developed in March 2011 to engage trade allies in the promotion of National Grid's energy efficiency program. The collaborative "Energy Solutions Partner Program" will engage lighting, HVAC, mechanical contractors, equipment installers, architects and engineers, to name a few. These marketing partners will receive training on energy efficiency programs and new technologies, be listed on National Grid's website, provide feedback on incentive programs, and use National Grid incentives to promote the sale of energy efficient equipment.

In March 2011, a series of e-mail blasts were sent to nearly 700 trade allies announcing the April 1, 2011 introduction of the Energy Solutions Partner Program.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There are no changes to subcontractors or staffing.

5. Additional Issues

There are no additional issues.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

1. Program Status

(a) The Residential High-Efficiency Heating and Water Heating and Controls Program received incremental funding in the Commission's June 24, 2010 order directing the Company to re-open the program in October 2010. The Company is tracking activities separately from the initial program under the title of Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental.

(b) The Company is receiving a steady stream of reservations and rebate applications in 2011 and remains on target to hit its 2011 energy savings goal for this program.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

No marketing activities are planned at this time.

(b) Evaluation Activities

No evaluation activities are planned at this time.

(c) Other Activities

Customers are using the rebate reservation system and we have not had any issues. In fact, the rebate reservation system has been a helpful tool to National Grid in managing the incentive budget and forecasting when the budget may be exhausted.

3. Customer Complaints and/or Disputes

The Company has received complaints from contractors about the itemized invoice requirement. Many contractors use a "lump sum" price and are unable or unwilling to break out materials and labor on the customer invoice. National Grid is tracking the number of contractor complaints and the volume of customer rebate applications which are received without an itemized invoice. The Company held contractor meetings in February 2011 to maintain communication on all of the requirements for the program with an emphasis on the itemized invoice.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

Program Administrator: Niagara Mohawk Power Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
Reporting period: Quarter 1 (January - March) 2011
Report Contact person: Lynn Westerlind

5. Additional Issues

There are no additional issues.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	
Program Administrator (PA) and Program ID	All Programs - Gas
Program Name	
Program Type	
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	645,987
Quarterly Net Therm Goal	826,170
Percent of Quarterly Therm Goal Acquired	78%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	10,610,780
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	3,949,230
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal	
Net cumulative therms acquired to date	3,949,230
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	78,105,038
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	
Program Administrator (PA) and Program ID	All Programs - Gas
Program Name	
Program Type	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	645,987
Costs	
Total program budget	18,929,592
Administrative costs	\$ 157,956
Program Planning	\$ -
Marketing costs	\$ 2,619
Trade Ally Training	\$ 3,852
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 1,145,560
Direct Program Implementation	\$ (259,120)
Evaluation	\$ 2,998
Total expenditures to date	\$ 9,716,248
Percent of total budget spent to date	51%
Participation	
Number of program applications received to date	16,435
Number of program applications <i>processed</i> to date ⁴	16,435
Number of processed applications <i>approved</i> to date ⁵	16,435
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	3,779
Total Acquired Cumulative Net Carbon Emission Reductions To Date	3,779
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA01
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	75,963
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	2,309,895
Net first-year annual therms acquired to date as a percent of annual goal	760%
Net first-year annual therms acquired to date as a percent of 3-year goal	304%
Net cumulative therms acquired to date	2,309,895
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	46,615,940
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA01
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 2,098,356
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ (317,242)
Evaluation	\$ 585
Total expenditures to date	\$ 5,215,353
Percent of total budget spent to date	249%
Participation	
Number of program applications received to date	9,657
Number of program applications <i>processed</i> to date ⁴	9,657
Number of processed applications <i>approved</i> to date ⁵	9,657
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA04
Program Name	EnergyWise Gas Program
Program Type	Multifamily Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	31,480
Quarterly Net Therm Goal	39,690
Percent of Quarterly Therm Goal Acquired	79%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	340,681
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	41,632
Net first-year annual therms acquired to date as a percent of annual goal	26%
Net first-year annual therms acquired to date as a percent of 3-year goal	11%
Net cumulative therms acquired to date	41,632
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	468,301
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA04
Program Name	EnergyWise Gas Program
Program Type	Multifamily Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	31,480
Costs	
Total program budget	\$ 2,434,329
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	15,283
Direct Program Implementation	\$ 31,900
Evaluation	\$ 263
Total expenditures to date	\$ 221,601
Percent of total budget spent to date	9%
Participation	
Number of program applications received to date	821
Number of program applications <i>processed</i> to date ⁴	821
Number of processed applications <i>approved</i> to date ⁵	821
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	184
Total Acquired Cumulative Net Carbon Emission Reductions To Date	184
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC01
Program Name	Energy Initiative - Large Industrial Gas Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	121,545
Quarterly Net Therm Goal	35,235
Percent of Quarterly Therm Goal Acquired	345%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	1,215,450
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	121,545
Net first-year annual therms acquired to date as a percent of annual goal	86%
Net first-year annual therms acquired to date as a percent of 3-year goal	34%
Net cumulative therms acquired to date	121,545
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	1,215,450
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC01
Program Name	Energy Initiative - Large Industrial Gas Program
Program Type	Commercial Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	121,545
Costs	
Total program budget	\$ 1,569,468
Administrative costs	\$ 32,895
Program Planning	\$ -
Marketing costs	\$ 270
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	45,509
Direct Program Implementation	\$ 16,835
Evaluation	\$ 878
Total expenditures to date	\$ 363,947
Percent of total budget spent to date	23%
Participation	
Number of program applications received to date	1
Number of program applications <i>processed</i> to date ⁴	1
Number of processed applications <i>approved</i> to date ⁵	1
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	711
Total Acquired Cumulative Net Carbon Emission Reductions To Date	711
NOTES:	

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC04
Program Name	Energy Initiative - Mid-Sized Gas Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	11,066
Quarterly Net Therm Goal	102,190
Percent of Quarterly Therm Goal Acquired	11%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	193,046
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	306,107
Net first-year annual therms acquired to date as a percent of annual goal	75%
Net first-year annual therms acquired to date as a percent of 3-year goal	41%
Net cumulative therms acquired to date	306,107
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	7,058,266
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC04
Program Name	Energy Initiative - Mid-Sized Gas Program
Program Type	Commercial Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	11,066
Costs	
Total program budget	\$ 2,521,416
Administrative costs	\$ 43,995
Program Planning	\$ -
Marketing costs	\$ 322
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	40,992
Direct Program Implementation	\$ 64,312
Evaluation	\$ 154
Total expenditures to date	\$ 859,986
Percent of total budget spent to date	34%
Participation	
Number of program applications received to date	24
Number of program applications <i>processed</i> to date ⁴	24
Number of processed applications <i>approved</i> to date ⁵	24
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	65
Total Acquired Cumulative Net Carbon Emission Reductions To Date	65
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA05
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak² kW acquired this quarter	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	41,407
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA05
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 1,745,385
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ 1,240
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ 15,269
Evaluation	\$ -
Total expenditures to date	\$ 194,321
Percent of total budget spent to date	11%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA07
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	8,150
Quarterly Net Therm Goal	12,284
Percent of Quarterly Therm Goal Acquired	66%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	100,141
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	22,401
Net first-year annual therms acquired to date as a percent of annual goal	46%
Net first-year annual therms acquired to date as a percent of 3-year goal	27%
Net cumulative therms acquired to date	22,401
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	319,977
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA07
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	8,150
Costs	
Total program budget	\$ 215,837
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ 248
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	34,369
Direct Program Implementation	\$ 7,179
Evaluation	\$ 417
Total expenditures to date	\$ 93,611
Percent of total budget spent to date	43%
Participation	
Number of program applications received to date	2,077
Number of program applications <i>processed</i> to date ⁴	2,077
Number of processed applications <i>approved</i> to date ⁵	2,077
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	48
Total Acquired Cumulative Net Carbon Emission Reductions To Date	48
NOTES:	

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA06
Program Name	Residential Building Practices and Demonstration Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak² kW acquired this quarter	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	-
Percent of Quarterly Therm Goal Acquired	
Net Lifecycle kWh acquired this quarter	
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA06
Program Name	Residential Building Practices and Demonstration Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
Costs	
Total program budget	\$ 1,027,094
Administrative costs	\$ 11,573
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	216,625
Direct Program Implementation	\$ 2,108
Evaluation	\$ 263
Total expenditures to date	\$ 338,791
Percent of total budget spent to date	33%
Participation	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date ⁴	-
Number of processed applications <i>approved</i> to date ⁵	-
Percent of applications received to date that have been processed	
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC07
Program Name	Commercial High Efficiency Heating and Water Heating Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	433
Quarterly Net Therm Goal	65,274
Percent of Quarterly Therm Goal Acquired	1%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	8,669
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	161,085
Net first-year annual therms acquired to date as a percent of annual goal	62%
Net first-year annual therms acquired to date as a percent of 3-year goal	31%
Net cumulative therms acquired to date	161,085
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	3,929,349
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC07
Program Name	Commercial High Efficiency Heating and Water Heating Program
Program Type	Commercial Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	433
Costs	
Total program budget	\$ 2,037,184
Administrative costs	\$ 31,092
Program Planning	\$ -
Marketing costs	\$ 539
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	600
Direct Program Implementation	\$ 6,696
Evaluation	\$ -
Total expenditures to date	\$ 777,607
Percent of total budget spent to date	38%
Participation	
Number of program applications received to date	69
Number of program applications <i>processed</i> to date ⁴	69
Number of processed applications <i>approved</i> to date ⁵	69
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	3
Total Acquired Cumulative Net Carbon Emission Reductions To Date	3
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

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Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA12
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	473,313
Quarterly Net Therm Goal	454,127
Percent of Quarterly Therm Goal Acquired	104%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	8,752,793
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	986,565
Net first-year annual therms acquired to date as a percent of annual goal	54%
Net first-year annual therms acquired to date as a percent of 3-year goal	36%
Net cumulative therms acquired to date	986,565
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	18,497,755
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-

Program Administrator	Niagara Mohawk Power Corporation d/b/a National Grid
Quarter	2011 Quarter 1
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA12
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program - Incremental
Program Type	Residential Rebate
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	473,313
Costs	
Total program budget	\$ 5,280,523
Administrative costs	\$ 38,401
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ 3,852
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	792,183
Direct Program Implementation	\$ (86,177)
Evaluation	\$ 439
Total expenditures to date	\$ 1,651,030
Percent of total budget spent to date	31%
Participation	
Number of program applications received to date	3,786
Number of program applications <i>processed</i> to date ⁴	3,786
Number of processed applications <i>approved</i> to date ⁵	3,786
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	2,769
Total Acquired Cumulative Net Carbon Emission Reductions To Date	2,769
NOTES:	

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