

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

**1. Program Status**

(a) National Grid’s Residential High-Efficiency Heating and Water Heating and Controls Program in New York City continued to show strong signs of growth during the second quarter. This steady growth is related to the commitment of the Company and program managers to the EEPS programs that have transformed the New York City heating market. This market transformation is evident in the program results, heating and building contractor associations’ commitment to promoting energy efficiency programs, and heating contractors’ participation in the BPI Hydronic certification workshops. The program manager has created a network of more than 80 heating contractors that service customers in New York City and Long Island. The Company has developed strong relationships/partnerships with local community organizations and developed initial agreements with Con Edison and NYSERDA to promote each other’s EEPS programs.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

**2. Program Implementation Activities**

**(a) Marketing Activities**

National Grid started marketing campaigns designed to assist with the growth and development of the high-efficiency residential gas heating market for New York. Below is the targeted audience and media channel:

<b>Audience</b>	<b>Media Channel</b>	<b>Message</b>
Residential gas heating customers	Staten Island Ferry posters	Take advantage of National Grid EE rebates to increase your home’s energy efficiency/save money.

Advertising boards are displayed on the Staten Island Ferry, which transports 60,000 people each weekday between St. George on Staten Island and Whitehall Street in Lower Manhattan. These ads promote high-efficiency heating equipment, sealing and insulation of heating ducts and programmable thermostats.

**Events**

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
April 29	Staten Island Economic Development Council–Conference provided a forum for SI business & civic leaders to discuss economic	Staten Island, NY	Government and community leaders, residential and commercial customers

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	growth opportunities and develop strategies to continually improve Long Island's economy, including increased energy efficiency.		
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**(b) Evaluation Activities**

National Grid is carrying out a process evaluation of its fast track programs. Participant survey results are being compiled.

**(c) Other Activities**

**Contractor Training Events**

Date	Topic	Location	Audience Type
April 13	Chimney Sizing	Jamaica, NY	Heating Contractors
April 7	Wallace Eannace Associates - Lochinvar Knight Boilers	Brooklyn, NY	Heating Contractors
April - May	BPI Hydronic Professional (5 Day Class)	Jamaica, NY	Heating Contractors
April 21 & 22	Boiler Troubleshooting - MEAD	Staten Island, NY	Heating Contractors



National Grid 2010 BPI Trainin...



Lochinvar April 7 Training Fly...



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Date	Topic	Location	Audience Type
April – May	BPI Training Class	Jamaica, NY	Heating Contractors
May 19, 2010	National Grid and LIPA Educational and Trade Expo Event	Melville, NY	Heating contactors, architects, engineers, weatherization contactors, cooling contactors, builders, and developers.



National Grid and LIPA Expo Ev...

Date	Topic	Location	Audience Type
May – June	BPI Training Class	Jamaica, NY	Heating Contractors
June 30, 2010	Piping Principals of Condensing Boilers	Brooklyn, NY	Heating Contractors and Mechanical Engineers

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### **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

### **4. Changes to Subcontractors or Staffing**

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage product and program performance; energy efficiency and product development integrated into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Industrial Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Industrial Program launch was announced on April 16, 2010. The Energy Products delivery team along with energy efficiency support, continue to conduct meetings with industrial customers and to build inventory towards this year's goal. The Commission's June 24, 2010 Order did not approve the request for additional funding and increased savings targets for this Industrial Program.

(b) To ensure a transition that is sensitive to the expectations of customers and contractors, projects that did not meet EEPS criteria were honored through the Interim program until June 16, 2010.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Promotional materials have been updated on the National Grid Energy Efficiency website allowing customers to access program information, prescriptive applications, and alerts when necessary. Additional promotional materials, such as a comprehensive Steam Brochure, were developed to assist the Energy Products delivery team in the promotion of additional energy saving benefits as they apply to the industrial steam customer. Also, National Grid held an Energy Expo to further educate the trades on the Industrial Program launch.

An email blast introducing the Industrial Program was sent to the 30 largest industrial customers in April 2010. The Key Account Representative assigned to the industrial segment is personally following up with all qualifying customers.

### **(b) Evaluation Activities**

National Grid has begun discussions with the evaluation vendor about process evaluation plans.

### **(c) Other Activities**

There are no other activities to report.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Industrial Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

### **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

### **4. Changes to Subcontractors or Staffing**

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage product and program performance; energy efficiency and product development integrated into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Commercial Energy Efficiency Program launch was announced on April 16, 2010. The Energy Products delivery team along with energy efficiency support, continue to conduct meetings with commercial customers and to build inventory towards this year's goal. The Commission's June 24, 2010 Order approved additional funding and increased savings targets for this Commercial Energy Efficiency Program.

(b) To ensure a transition that is sensitive to the expectations of customers and contractors, projects that did not meet EEPS criteria were honored through the Interim program until June 16, 2010.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Promotional materials are being updated on the National Grid Energy Efficiency website allowing customers to access program information, prescriptive applications, and alerts when necessary. Additional promotional materials, such as a comprehensive Steam Brochure, were developed to assist the Energy Products Delivery team in the promotion of additional energy saving benefits as they apply to the commercial steam customer. National Grid also held an Energy Expo to further educate the trades on the Commercial Energy Efficiency Program launch.

### **(b) Evaluation Activities**

National Grid has begun discussions with the evaluation vendor about process evaluation plans.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

## **4. Changes to Subcontractors or Staffing**

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

product and program performance; energy efficiency and product development integrated into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On March 30, 2010, National Grid received Department of Public Service Office of Consumer Policy approval of the outreach and education/marketing components of its implementation plan filed in support of the Gas Enhanced Home Sealing Incentives Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Based on a Request for Proposal (RFP), National Grid is actively discussing Scope of Work terms with a potential Gas Enhanced Home Sealing Incentive Program Lead Vendor.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage product and program performance; energy efficiency and product development integrated into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

## **5. Additional Issues**

There are no additional issues.



**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products rebate application: <https://www.powerofaction.com/dnyproducts/>. Point of purchase advertising collateral was developed and will be displayed near product shelves at select New York City Home Depot retail stores in July.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the newly approved version of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage product and program performance; energy efficiency and product development integrated into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	141,550
Quarterly Net Therm Goal	92,832
Percent of Quarterly Therm Goal Acquired	152%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	2,679,227
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	259,610
Net first-year annual therms acquired to date as a percent of annual goal	140%
Net first-year annual therms acquired to date as a percent of 3-year goal	28%
Net cumulative therms acquired to date	259,610
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	4,849,768
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	141,550

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Costs</b>	
Total program budget	\$ 3,421,717
Administrative costs	\$ (343,168)
Program Planning	\$ 19,968
Marketing costs	\$ 7,779
Trade Ally Training	\$ (1,525)
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	322,350
Direct Program Implementation	\$ 71,546
Evaluation	\$ 24,388
Total expenditures to date	\$ 937,561
Percent of total budget spent to date	27%
<b>Participation</b>	
Number of program applications received to date	1,113
Number of program applications <i>processed</i> to date <sup>4</sup>	1,113
Number of processed applications <i>approved</i> to date <sup>5</sup>	1,113
Percent of applications received to date that have been processed	100%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	195,750
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 3,573,772
Administrative costs	\$ 3,682
Program Planning	\$ -
Marketing costs	\$ 635
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	3,500
Direct Program Implementation	\$ -
Evaluation	\$ 9
Total expenditures to date	\$ 15,652
Percent of total budget spent to date	0%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	95,727
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 1,680,400
Administrative costs	\$ 26,133
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	29,008
Direct Program Implementation	\$ 342
Evaluation	\$ 63
Total expenditures to date	\$ 111,092
Percent of total budget spent to date	7%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com



<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA09
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	50,991
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA09
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 1,903,577
Administrative costs	\$ 6,821
Program Planning	\$ -
Marketing costs	\$ 2,525
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ 38
Total expenditures to date	\$ 9,384
Percent of total budget spent to date	0%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA11
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	5,981
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA11
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 60,000
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ -
Percent of total budget spent to date	0%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) National Grid's Residential High-Efficiency Heating and Water Heating and Controls Program continued to show signs of solid growth during the second quarter. This steady growth is related to the Company and program manager's commitment to the EEPS programs. The program growth is also evident in the Long Island year-to-date program results, heating and building contractor associations' commitment to promote National Grid energy efficiency programs, and heating contractors' participation in the BPI Hydronic certification workshops. The program manager has created a network of more than 80 heating contractors that service customers in New York City and Long Island. The program manager has also developed strong relationships/partnerships with local government agencies to help support "Greening" efforts in Long Island. Moreover, the Company has developed and hosted large trade expo events, presented to numerous community/trade groups, and promoted energy efficiency programs at local community events.

National Grid's Residential High-Efficiency Heating and Water Heating and Controls Program in Long Island is trending above target, and the Company expects to achieve its 18-month term goals by October 2010. The program manager has implemented measures to help control program spending by:

- 1) Suspending the program marketing in Long Island and reallocating the marketing budget to rebate incentives.
- 2) Suspending participation for all outreach activities and events that require a participation fee. Participation will be limited to events that require no fees, or are funded by other National Grid areas.

As the Residential High-Efficiency Heating and Water Heating and Controls Program in Long Island draws closer to achieving term goals, additional measures may be required to help control program spending and maintain program continuity.

(b) There were no additional key aspects of program performance goals.

(c) There were no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid started marketing campaigns designed to assist with the growth and development of the high-efficiency residential gas heating market for Long Island.

Below is the targeted audience and mail quantity:

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

<b>Audience</b>	<b>Media Channel</b>	<b>Message</b>
Builders & Developers who serve Long Island customers	LIBI Newsletter	National Grid EE rebates available when they choose high efficiency equipment for their projects

On May 19, 2010, National Grid and LIPA, along with three major trade organizations-- Long Island Builders Institute (LIBI), Plumbing Heating Cooling Contractors Association (PHCC) and Air Conditioning Contractors of America (ACCA) - greater NY area, sponsored the second annual Educational and Energy Efficiency Trade Expo. This event was a great success and well attended by heating contactors, architects, engineers, weatherization contactors, cooling contactors, builders, and developers.

There were approximately 700 attendees and 55 exhibitors featuring the latest energy efficiency and ENERGY STAR® products in the heating, solar, wind, lighting and building industries. The Expo event included nine educational workshops that offered continuing education credits and four outside displays of live working models that included boilers, ECM pumps and Micro Residential CHP units.

Assemblyman Marc Alessi and Brookhaven Town Supervisor Marc Lesko spoke to the audience at the reception along with National Grid and LIPA executives. Media coverage was provided by House and Hammer Magazines and local News Station 55.

**Events**

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
4/22/2010	Building Performance Contractors Association of NYS meeting--discussed National Grid Residential Energy Efficiency programs and local changes that impact the LI and NYC builder market.	Farmingdale, NY	Builders and Weatherization Contractors

**(b) Evaluation Activities**

National Grid is carrying out a process evaluation of its fast track programs. Participant survey results are being compiled.

**(c) Other Activities**

Effective August 15, 2010, National Grid will suspend vendor supply house outreach activities and reassign these functions to National Grid Trade Ally Representatives.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

### Contractor Training Events

Date	Topic	Location	Audience Type
April 13, 2010	Sales training	Melville, NY	Heating Contractors
April 14, 2010	Bacharach training	Farmingdale, NY	Heating Contractors



National Grid 2010 BPI Trainin... chimneylining class 10 27apr.d...

Date	Topic	Location	Audience Type
May 7, 2010	LIBI Builder Event	Huntington, NY	Builders and Developers



National Grid and LIPA Expo Ev...

Date	Topic	Location	Audience Type
June 23, 2010	Prestige Condensing Boilers	Melville, NY	Heating Contractors
June 14, 2010	National Grid Builder Support Meeting	Melville, NY	Builders and Developers
June 9, 2010	Tracpipe csst gas piping, bonding and grounding	Melville, NY	Heating Contractors

### 3. Customer Complaints and/or Disputes

No customer complaints have been received.

### 4. Changes to Subcontractors or Staffing

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage product and program performance; energy efficiency and product development integrated into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

### 5. Additional Issues

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Industrial Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The launch of the Industrial Program was announced on April 16, 2010. The Energy Products delivery team along with energy efficiency support, continue to conduct meetings with industrial customers and to build inventory towards this year's goal. The Commission's June 24, 2010 Order approved the request for additional funding for this Industrial Program.

(b) To ensure a transition that is sensitive to the expectations of customers and contractors, projects that did not meet EEPS program criteria were honored through the Interim program until June 16, 2010.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Promotional materials have been updated on the National Grid Energy Efficiency website allowing customers to access program information, prescriptive applications, and alerts when necessary. Additional promotional materials, such as a comprehensive Steam Brochure, were developed to assist the Energy Products delivery team in the promotion of additional energy saving benefits as they apply to the industrial steam customer. Also, National Grid held an Energy Expo to further educate the trades on the Industrial Program launch.

### **(b) Evaluation Activities**

National Grid has begun discussions with the evaluation vendor about process evaluation plans.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage product and program performance; energy efficiency and product development integrated



**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Industrial Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Commercial Energy Efficiency Program launch was announced on April 16, 2010. The Program for Long Island is oversubscribed and at risk of being suspended. The Commission's June 24, 2010 Order approved additional funding and increased savings targets for this Commercial Energy Efficiency Program. National Grid will continue to evaluate program spending in order to determine whether or not this program may have to be suspended in the third quarter of 2010 despite the additional funding allocation.

(b) To ensure a transition that is sensitive to customers and contractors, projects that did not meet EEPS program criteria were honored through the Interim program until June 16, 2010.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Promotional materials have been updated on the National Grid Energy Efficiency website allowing customers to access program information, prescriptive applications, and alerts when necessary. Additional promotional materials, such as a comprehensive Steam Brochure, were developed to assist the Energy Products delivery team in the promotion of additional energy saving benefits as they apply to the industrial steam customer. National Grid also held an Energy Expo to further educate the trades on the Commercial Energy Efficiency Program launch.

### **(b) Evaluation Activities**

National Grid has begun discussions with the evaluation vendor about process evaluation plans.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage product and program performance; energy efficiency and product development integrated into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On March 30, 2010, National Grid received Department of Public Service (DPS) Office of Consumer Policy approval of the outreach and education/marketing components of its implementation plan filed in support of the Gas Enhanced Home Sealing Incentives Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Based on a Request for Proposal (RFP), National Grid is actively discussing Scope of Work terms with a potential Gas Enhanced Home Sealing Incentive Program Lead Vendor.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage product and program performance; energy efficiency and product development integrated into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On March 30, 2010, National Grid received Department of Public Service Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: <https://www.powerofaction.com/dnyproducts/>. Point of purchase advertising collateral was developed and will be displayed near product shelves at select Long Island Home Depot retail stores in July.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the newly approved version of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

National Grid introduced a new organizational design in April 2010 that includes: a market strategy-led segment-based approach; product expertise to develop and manage product and program performance; energy efficiency and product development integrated into overall market and delivery model and; centralized functions to support regional operations performance. The new organization is intended to improve program cost-effectiveness and enhance the customer experience.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** Quarter 2 (April - June) 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	310,718
Quarterly Net Therm Goal	84,238
Percent of Quarterly Therm Goal Acquired	369%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	5,651,693
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	592,601
Net first-year annual therms acquired to date as a percent of annual goal	352%
Net first-year annual therms acquired to date as a percent of 3-year goal	70%
Net cumulative therms acquired to date	592,601
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	10,645,229
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	310,718

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Costs</b>	
Total program budget	\$ 3,155,048
Administrative costs	\$ (35,990)
Program Planning	\$ 14,026
Marketing costs	\$ 8,936
Trade Ally Training	\$ (8,942)
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	736,075
Direct Program Implementation	\$ 97,959
Evaluation	\$ 22,413
Total expenditures to date	\$ 2,633,312
Percent of total budget spent to date	83%
<b>Participation</b>	
Number of program applications received to date	3,703
Number of program applications <i>processed</i> to date <sup>4</sup>	3,703
Number of processed applications <i>approved</i> to date <sup>5</sup>	3,703
Percent of applications received to date that have been processed	100%
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.



<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	101,250
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 1,696,648
Administrative costs	\$ 5,955
Program Planning	\$ -
Marketing costs	\$ 634
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ 72
Total expenditures to date	\$ 6,661
Percent of total budget spent to date	0%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	55,841
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 902,625
Administrative costs	\$ 3,219
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	6,878
Direct Program Implementation	\$ 115
Evaluation	\$ 11
Total expenditures to date	\$ 20,446
Percent of total budget spent to date	2%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA08
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	42,493
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA08
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 1,220,642
Administrative costs	\$ 14,726
Program Planning	\$ -
Marketing costs	\$ 2,918
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ 168
Total expenditures to date	\$ 17,812
Percent of total budget spent to date	1%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA10
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Quarter</b>	
Net first-year annual kWh <sup>1</sup> acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	5,981
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
<b>Net Other Quarterly Savings (MMBTUs) Acquired</b>	
Coal	-
Kerosene	-
Oil	-
Propane	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Quarter</b>	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this quarter	-

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Quarter</b>	2010 Quarter 2
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA10
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	-
<b>Costs</b>	
Total program budget	\$ 60,000
Administrative costs	\$ -
Program Planning	\$ -
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	-
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ -
Percent of total budget spent to date	0%
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	#DIV/0!
<b>Carbon Emission Reductions (in tons)</b>	
Total Acquired Net First-Year Carbon Emission Reductions To Date	-
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-
<b>NOTES:</b>	

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

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<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

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