8	The Brooklyn Union Gas Company d/b/a National Grid NY	
Program/Project:	Residential High-Efficiency Heating and Water Heating and	
	Controls Program	
Reporting period:	Quarter 4 (October - December) 2010	
Report Contact person:	Lynn Westerlind	

(a) National Grid's Residential High-Efficiency Heating, Water Heating and Controls Program in New York City showed signs of slow growth this quarter. The program manager has been actively collaborating with internal trade partners to assist with promoting residential heating programs to heating contractors, builders and other various trades groups. The program manager has also established active dialogs with key personnel at Con Edison and NYERDA to develop strategies on collaborating efforts to promote and grow New York City energy efficiency programs.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid ran marketing campaigns promoting energy efficiency residential heating programs. These campaigns were designed to assist with the growth and development of the high-efficiency residential gas heating market for New York City. Additional marketing efforts are scheduled for the first quarter of 2011 which will include e-mail blasts, direct mail, and web banner ads.

(b) Evaluation Activities

National Grid and its evaluation vendor, Tetra Tech, prepared the final draft report on the process evaluation of this program and submitted to DPS Staff for review in November. In December, Tetra Tech submitted the finalized process evaluation report, which summarized program-specific process evaluation findings and recommendations.

Date	Торіс	Location	Audience Type
10/21/2010	Combustion Testing	Queens, NY	Heating Contractors
11/17/2010	Heating Contractor Breakfast Rebate Presentation	Brooklyn, NY	Heating Contractors
11/30/2010	Con Edison's Heating and Cooling Rebates Presentation	Queens, NY	Heating Contractors

(c) Other Activities

Contractor Training Events

0	The Brooklyn Union Gas Company d/b/a National Grid NY Residential High-Efficiency Heating and Water Heating and	
	Controls Program	
Reporting period:	Quarter 4 (October - December) 2010	
Report Contact person:	Lynn Westerlind	

3. Customer Complaints and/or Disputes

No customer complaints have been received.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:	The Brooklyn Union Gas Company d/b/a National Grid NY	
Program/Project:	Industrial Program	
Reporting period:	Quarter 4 (October - December) 2010	
Report Contact person:	Lynn Westerlind	

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Industrial Program. Energy Solutions Delivery along with Energy Products support, continued to conduct meetings with industrial customers and to build inventory towards the 2011 savings goals for the Industrial Program.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing began in December and will continue into early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff have been completed. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

The evaluation plan has been revised to incorporate proposed scope expansions, including the characterization of New York energy efficiency offerings to determine the NYSERDA program's impact on participation. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

(c) Other Activities

Energy Efficiency presentations are being scheduled with various New York professional association chapters such as Association of Energy Engineers ("AEE"), American Society of Heating Refrigeration Air-conditioning Engineers ("ASHRAE"), United States Green Building Council ("USGBC") and American Institute of Architects ("AIA"). A presentation to the AIA NY Chapter is scheduled for January 2011.

Program Administrator:The Brooklyn Union Gas Company d/b/a National Grid NYProgram/Project:Industrial ProgramReporting period:Quarter 4 (October - December) 2010Report Contact person:Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:	The Brooklyn Union Gas Company d/b/a National Grid NY	
Program/Project:	Commercial Energy Efficiency Program	
Reporting period:	Quarter 4 (October - December) 2010	
Report Contact person:	Lynn Westerlind	

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Commercial Energy Efficiency Program. Energy Solutions Delivery team, along with Energy Products support, continued to conduct meetings with commercial customers and to build inventory towards the 2011 savings goals for the Commercial Energy Efficiency Program.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Commercial Energy Efficiency Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing began in December and will continue into early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff have been completed. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

The evaluation plan has been revised to incorporate proposed scope expansions, including the characterization of New York energy efficiency offerings to determine the NYSERDA program's impact on participation. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

Program Administrator:	The Brooklyn Union Gas Company d/b/a National Grid NY		
Program/Project:	Commercial Energy Efficiency Program		
Reporting period:	Quarter 4 (October - December) 2010		
Report Contact person:	Lynn Westerlind		

(c) Other Activities

Energy Efficiency presentations are being scheduled with various New York professional association chapters such as AEE, ASHRAE, USGBC and AIA. A presentation to the AIA NY Chapter is scheduled for January 2011.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:	The Brooklyn Union Gas Company d/b/a National Grid NY		
Program/Project:	Gas Enhanced Home Sealing Incentives Program		
Reporting period:	Quarter 4 (October - December) 2010		
Report Contact person:	Lynn Westerlind		

(a) Conservation Services Group, Inc. (CSG) is the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services, secure and train contractors, and accompany the contractors on their initial visits to help ensure the proper deliver of energy saving measures to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid is reaching out to potential customers by: 1) sending a targeted e-mail blast and direct mail campaign with custom messaging/imagery to the "Eco Warrior" customer segment (*i.e.*, customers who are environmentally conscious and motivated) and the "ROIer" customer segment (*i.e.*, customers seeking a return on investment); 2) sending bill inserts to residential gas heating customers; 3) including an article in the October 2010 edition of National Grid's e-mail newsletter; and 4) continuing to feature information on the Power of Action web site and promote the program at events and with the BPI contractor network.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid launched this program on October 18, 2010. The Company attended the Building Performance Contractors Association meetings and presented information about the Gas Enhanced Home Sealing Incentives Program. National Grid is also working with the Pratt Center for Community Development on customer outreach. Additionally, National Grid hosted BPCA's Building Science Workshop - Designing, Constructing, and Retrofitting Low Energy Buildings: Tools, Techniques and Technologies.

Program Administrator:The Brooklyn Union Gas Company d/b/a National Grid NYProgram/Project:Gas Enhanced Home Sealing Incentives ProgramReporting period:Quarter 4 (October - December) 2010Report Contact person:Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid continues to seek BPI-accredited companies through various resources that include the Building Performance Contractors Association (BPCA). Currently, fourteen participating contractors have signed onto the program and contractor training has taken place. Additionally, there are five contractors ready to join the program pending their background check approvals.

5. Additional Issues

Program Administrator:	The Brooklyn Union Gas Company d/b/a National Grid NY	
Program/Project:	Residential ENERGY STAR® Gas Products Program	
Reporting period:	Quarter 4 (October - December) 2010	
Report Contact person:	Lynn Westerlind	

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. *See* link to Residential ENERGY STAR® Gas Products Program rebate application: <u>https://www.powerofaction.com/dnyproducts/</u>. Point of purchase advertising collateral continues to be displayed near product shelves at select New York City Home Depot retail stores. Feedback from store management was very positive and requests were made for additional material to be given to their front end personnel. In response, additional collateral was distributed to various Home Depot Stores.

Promotional e-mails were distributed to customers within our "EcoWarrior" customer segment (*i.e.*, customers that are environmentally focused and motivated) and "ROIer" customer segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

In November and December 2010, a cover letter explaining the program along with rebate forms was mailed to numerous window contractors in National Grid's New York City service territory.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

(c) Other Activities

There are no other activities to report.

Program Administrator:The Brooklyn Union Gas Company d/b/a National Grid NYProgram/Project:Residential ENERGY STAR® Gas Products ProgramReporting period:Quarter 4 (October - December) 2010Report Contact person:Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:	The Brooklyn Union Gas Company d/b/a National Grid NY	
Program/Project:	Multifamily Energy Efficiency Program	
Reporting period:	Quarter 4 (October - December) 2010	
Report Contact person:	Lynn Westerlind	

(a) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was filed with the Commission on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan. Energy Products and Energy Solutions Delivery have initiated meetings with multifamily customers with the intent of building inventory towards the 2011 savings goal.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials are being used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing began in December and will continue into early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

(c) Other Activities

Energy efficiency presentations are being scheduled with New York professional association chapters such as AEE, ASHRAE, USGBC and AIA. A presentation to the AIA NY Chapter is scheduled for January 2011.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

Program Administrator:The Brooklyn Union Gas Company d/b/a National Grid NYProgram/Project:Multifamily Energy Efficiency ProgramReporting period:Quarter 4 (October - December) 2010Report Contact person:Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	123,255
Quarterly Net Therm Goal	92,832
Percent of Quarterly Therm Goal Acquired	133%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	2,332,935
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goa	
Net NYISO peak kW reductions acquired to date	-
	201.470
Net first-year annual therms acquired to date	391,479
Net first-year annual therms acquired to date as a percent of annual goal	211%
Net first-year annual therms acquired to date as a percent of 3-year goal	42%
Net cumulative therms acquired to date	391,479
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	7,345,749
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	123,255
Costs	
Total program budget	\$ 3,421,717
Administrative costs	\$ 236,835
Program Planning	\$ 12,313
Marketing costs	\$ 53,729
Trade Ally Training	\$ 3,703
Incentives, rebates, grants, direct install costs, and other program costs	
going to the participant	400,005
Direct Program Implementation	\$ 11,224
Evaluation	\$ 37,143
Total expenditures to date	\$ 2,305,869
Percent of total budget spent to date	67%
Participation	
Number of program applications received to date	2,593
Number of program applications <i>processed</i> to date ⁴	2,593
Number of processed applications <i>approved</i> to date ⁵	2,593
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	721
Total Acquired Cumulative Net Carbon Emission Reductions To Date	2,183
NOTES	

NOTES:

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	259,824
Quarterly Net Therm Goal	195,750
Percent of Quarterly Therm Goal Acquired	133%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Not first year appual therms acquired to date	290,529
Net first-year annual therms acquired to date	37%
Net first-year annual therms acquired to date as a percent of annual goal	42%
Net first-year annual therms acquired to date as a percent of 3-year goal Net cumulative therms acquired to date	290.529
	270,327
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid	
Quarter	2010 Quarter 4	
Filing	90 Day Energy Efficiency Programs	
Decouver Administration (DA) and Decouver ID	NGRIDGC03	
Program Administrator (PA) and Program ID Program Name	Industrial Program	
Program Type	Commercial Retrofit	
Overall Impacts (Achieved & Committed)		
Net first-year annual kWh acquired & committed this quarter		-
Net utility peak kW acquired & committed this quarter		-
Net First-year annual therms acquired & committed this quarter		259,824
Costs		
Total program budget	\$ 3,5	573,772
Administrative costs	\$	229,062
Program Planning	\$	12,630
Marketing costs	\$	6,474
Trade Ally Training	\$	-
Incentives, rebates, grants, direct install costs, and other program costs going to the participant		455,936
Direct Program Implementation	\$	8,418
Evaluation	\$	34,324
Total expenditures to date	\$	974,850
Percent of total budget spent to date		27%
Participation		
Number of program applications received to date		9
Number of program applications <i>processed</i> to date ⁴		9
Number of processed applications <i>approved</i> to date ⁵		9
Percent of applications received to date that have been processed		100%
Carbon Emission Reductions (in tons)		
Total Acquired Net First-Year Carbon Emission Reductions To Date		1,520
Total Acquired Cumulative Net Carbon Emission Reductions To Date		1,700
NOTES:		

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	16,225
Quarterly Net Therm Goal	117,957
Percent of Quarterly Therm Goal Acquired	14%
Net Lifecycle kWh acquired this quarter	
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of annual goal	
Net cumulative kWh acquired to date	-
^	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goa	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	55,821
Net first-year annual therms acquired to date as a percent of annual goal	13%
Net first-year annual therms acquired to date as a percent of annual goal	8%
Net cumulative therms acquired to date	55,821
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle kwn acquired to date	-
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid	
Quarter	2010 Quarter 4	
Filing	90 Day Energy Efficiency Programs	
Program Administrator (PA) and Program ID	NGRIDGC06	
Program Name	Commercial Energy Efficiency Program	
Program Type	Commercial Retrofit	
Overall Impacts (Achieved & Committed)		
Net first-year annual kWh acquired & committed this quarter	-	
Net utility peak kW acquired & committed this quarter	-	
Net First-year annual therms acquired & committed this quarter	16,225	
Costs		
Total program budget	\$ 1,889,773	
Administrative costs	\$ 99,194	
Program Planning	\$ 5,130	
Marketing costs	\$ 16,048	
Trade Ally Training	\$ -	
Incentives, rebates, grants, direct install costs, and other program costs		
going to the participant	275,72	
Direct Program Implementation	\$ 7,798	
Evaluation	\$ 22,522	
Total expenditures to date	\$ 594,975	
Percent of total budget spent to date	31%	
Participation		
Number of program applications received to date	12	
Number of program applications <i>processed</i> to date ⁴	12	
Number of processed applications <i>approved</i> to date ⁵	12	
Percent of applications received to date that have been processed	100%	
Carbon Emission Reductions (in tons)		
Total Acquired Net First-Year Carbon Emission Reductions To Date	99	
Total Acquired Cumulative Net Carbon Emission Reductions To Date	32	
NOTES:		

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	_
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	45
Quarterly Net Therm Goal	62,330
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired Coal	
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	_
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
^	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goa	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	45
Net first-year annual therms acquired to date	0%
Net first-year annual therms acquired to date as a percent of annual goar Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	45
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
- and committee at this point in time	

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid	
Quarter	2010 Quarter 4	
Filing	90 Day Energy Efficiency Programs	
Program Administrator (PA) and Program ID	NGRIDGA09	
Program Administrator (PA) and Program ID Program Name	Gas Enhanced Home Sealing Incentives Program	
Program Type	Residential Rebate	
Overall Impacts (Achieved & Committed)		
Net first-year annual kWh acquired & committed this quarter	-	
Net utility peak kW acquired & committed this quarter	-	
Net First-year annual therms acquired & committed this quarter	45	
Costs		
Total program budget	\$ 1,943,577	
Administrative costs	\$ 80,478	
Program Planning	\$ 2,978	
Marketing costs	\$ 47,008	
Trade Ally Training	\$ -	
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	1,500	
Direct Program Implementation	\$ 144,035	
Evaluation	\$ 6,850	
Total expenditures to date	\$ 335,094	
Percent of total budget spent to date	17%	
Participation		
Number of program applications received to date	1	
Number of program applications <i>processed</i> to date ⁴	1	
Number of processed applications <i>approved</i> to date ⁵	1	
Percent of applications received to date that have been processed	100%	
Carbon Emission Reductions (in tons)		
Total Acquired Net First-Year Carbon Emission Reductions To Date	0	
Total Acquired Cumulative Net Carbon Emission Reductions To Date	0	
NOTES:		

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	3,829
Quarterly Net Therm Goal	5,981
Percent of Quarterly Therm Goal Acquired	64%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first user second thermal second to dete	3,840
Net first-year annual therms acquired to date	21%
Net first-year annual therms acquired to date as a percent of annual goal	9%
Net first-year annual therms acquired to date as a percent of 3-year goal	3,840
Net cumulative therms acquired to date	
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

ram Administrator The Brooklyn Union Gas Company d/b/a National Grid		
Quarter	2010 Quarter 4	
Filing	90 Day Energy Efficiency Programs	
December A locities (DA) and December 1D	NCRIDCALL	
Program Administrator (PA) and Program ID Program Name	NGRIDGA11 Residential ENERGY STAR® Gas Products Program	
Program Type	Residential Rebate	
Overall Impacts (Achieved & Committed)		
Net first-year annual kWh acquired & committed this quarter	-	
Net utility peak kW acquired & committed this quarter	-	
Net First-year annual therms acquired & committed this quarter	3,82	
Costs		
Total program budget	\$ 60,00	
Administrative costs	\$ 16,68	
Program Planning	\$ 37	
Marketing costs	\$ 64	
Trade Ally Training	\$ _	
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	3,10	
Direct Program Implementation	\$ 1,15	
Evaluation	\$ 88	
Total expenditures to date	\$ 33,88	
Percent of total budget spent to date	56%	
Participation		
Number of program applications received to date	7	
Number of program applications <i>processed</i> to date ⁴	7	
Number of processed applications <i>approved</i> to date ⁵	7	
Percent of applications received to date that have been processed	100%	
Carbon Emission Reductions (in tons)		
Total Acquired Net First-Year Carbon Emission Reductions To Date	2	
Total Acquired Cumulative Net Carbon Emission Reductions To Date	2	
NOTES:		
1		

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC09
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	-
Quarterly Net Therm Goal	164,460
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	0%
Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal	0,0
	-
Net cumulative therms acquired to date	
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid	
Quarter	2010 Quarter 4	
Filing	90 Day Energy Efficiency Programs	
Program Administrator (PA) and Program ID	NGRIDGC09	
Program Name	Multifamily Energy Efficiency Program	
Program Type	Commercial Retrofit	
Overall Impacts (Achieved & Committed)		
Net first-year annual kWh acquired & committed this quarter	-	
Net utility peak kW acquired & committed this quarter	-	
Net First-year annual therms acquired & committed this quarter	-	
Costs		
Total program budget	\$ 2,437,783	
Administrative costs	\$ 13,026	
Program Planning	\$ 3,544	
Marketing costs	\$ 1,218	
Trade Ally Training	\$ -	
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	160	
Direct Program Implementation	\$ 6.833	
Evaluation	\$ 908	
Total expenditures to date	\$ 25,689	
Percent of total budget spent to date	1%	
Participation		
Number of program applications received to date	-	
Number of program applications <i>processed</i> to date ⁴	-	
Number of processed applications <i>approved</i> to date ⁵	-	
Percent of applications received to date that have been processed		
Carbon Emission Reductions (in tons)		
Total Acquired Net First-Year Carbon Emission Reductions To Date	-	
Total Acquired Cumulative Net Carbon Emission Reductions To Date	-	
NOTES:		

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

8	KeySpan Gas East Corporation d/b/a National Grid Residential High-Efficiency Heating and Water Heating and
i iogram/i ioject.	Controls Program
Reporting period:	Quarter 4 (October - December) 2010
Report Contact person:	Lynn Westerlind

(a) National Grid's Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island achieved its therm savings and spending target for the combined 2009 and 2010 goals. In 2011, the Company will implement a reservation process and reduce the prescriptive rebate amounts for eligible measures up to 20%, which is consistent with the modified rebate levels for those programs granted incremental funding as set forth in the Commission's June 24, 2010 order.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

There are no marketing activities to report.

(b) Evaluation Activities

National Grid and its evaluation vendor, Tetra Tech, prepared the final draft report on the process evaluation of this program and submitted to DPS Staff for review in November. In December, Tetra Tech submitted the finalized process evaluation report, which summarized program-specific process evaluation findings and recommendations.

Contractor Events			
Date	Торіс	Location	Audience Type
11/12/10	Making Long Island Homes Energy-Efficient Event	Long Island, NY	Various Contractors
11/22/10	Heating Contractor Breakfast Rebate Presentation	Melville, NY	Heating Contractors

(c) Other Activities

3. Customer Complaints and/or Disputes

The Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island was an overwhelming success and had a positive impact on customer behavior and the heating market. Unfortunately, we have received some complaints due to the Long Island heating program suspension. These complaints were managed by the program manager, trade allies and call centers representatives. In October, the Company received

8	KeySpan Gas East Corporation d/b/a National Grid Residential High-Efficiency Heating and Water Heating and
	Controls Program
Reporting period:	Quarter 4 (October - December) 2010
Report Contact person:	Lynn Westerlind

two official PSC Commission complaints filed by dissatisfied customers. Both of these issues have been resolved and the cases have been closed.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:	KeySpan Gas East Corporation d/b/a National Grid
Program/Project:	Industrial Program
Reporting period:	Quarter 4 (October - December) 2010
Report Contact person:	Lynn Westerlind

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Industrial Program. Energy Solutions Delivery along with Energy Products support, continued to conduct meetings with industrial customers and to build inventory towards the 2011 energy savings goals for the Industrial Program.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing began in December and will continue into early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff have been completed. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

The evaluation plan has been revised to incorporate proposed scope expansions, including the characterization of New York energy efficiency offerings to determine the NYSERDA program's impact on participation. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

(c) Other Activities

Energy Efficiency presentations are being scheduled with various New York professional association chapters such as Association of Energy Engineers ("AEE"), American Society of Heating Refrigeration Air-conditioning Engineers ("ASHRAE"), United States Green Building Council ("USGBC") and American Institute of Architects ("AIA"). A presentation to the AIA NY Chapter is scheduled for January 2011.

Program Administrator:KeySpan Gas East Corporation d/b/a National GridProgram/Project:Industrial ProgramReporting period:Quarter 4 (October - December) 2010Report Contact person:Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:	KeySpan Gas East Corporation d/b/a National Grid
Program/Project:	Commercial Energy Efficiency Program
Reporting period:	Quarter 4 (October - December) 2010
Report Contact person:	Lynn Westerlind

(a) On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Commercial Energy Efficiency Program. Energy Solutions Delivery team, along with Energy Products support, continued to conduct meetings with commercial customers and to build inventory towards the 2011 energy savings goals for the Commercial Energy Efficiency Program.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Commercial Energy Efficiency Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing began in December and will continue into early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff have been completed. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

The evaluation plan has been revised to incorporate proposed scope expansions, including the characterization of New York energy efficiency offerings to determine the NYSERDA program's impact on participation. The evaluation plan presents planned evaluation activities, specific to the program, as well as a brief description of the program.

(c) Other Activities

Energy efficiency presentations are being provided to various Long Island professional association chapters such as AEE, ASHRAE, USGBC and AIA. Presentations for the

Program Administrator:KeySpan Gas East Corporation d/b/a National GridProgram/Project:Commercial Energy Efficiency ProgramReporting period:Quarter 4 (October - December) 2010Report Contact person:Lynn Westerlind

AEE and ASHRAE Long Island Chapters have been completed. A presentation to the AIA LI Chapter is scheduled for January 2011.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:	KeySpan Gas East Corporation d/b/a National Grid
Program/Project:	Gas Enhanced Home Sealing Incentives Program
Reporting period:	Quarter 4 (October - December) 2010
Report Contact person:	Lynn Westerlind

(a) Conservation Services Group, Inc. (CSG) is the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services, secure and train contractors, and accompany the contractors on their initial visits to help ensure the proper deliver of energy saving measures to customers.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

National Grid is reaching out to potential customers by: 1) sending a targeted e-mail blast and direct mail campaign with custom messaging/imagery to the "Eco Warrior" customer segment (*i.e.*, customers that are environmentally conscious and motivated) and the "ROIer" customer segment (*i.e.*, customers seeking a return on investment); 2) sending bill inserts to residential gas heating customers; 3) including an article in the October 2010 edition of National Grid's e-mail newsletter; and 4) continuing to feature information on the Power of Action web site and promote the program at events and with the BPI contractor network.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

(c) Other Activities

National Grid launched this program on October 18, 2010. National Grid is working with NYSERDA and LIPA to maximize the customer benefits of energy efficiency programs across Long Island. The Company attended Building Performance Contractors Association (BPCA) meetings and presented information about the Gas Enhanced Home Sealing Incentives Program. National Grid hosted BPCA's Building Science Workshop - Designing, Constructing, and Retrofitting Low Energy Buildings: Tools, Techniques and Technologies. National Grid also attended the Long Island Green Homes and Buildings Consortium meetings to promote the program.

Program Administrator:	KeySpan Gas East Corporation d/b/a National Grid
Program/Project:	Gas Enhanced Home Sealing Incentives Program
Reporting period:	Quarter 4 (October - December) 2010
Report Contact person:	Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid continues to seek BPI-accredited companies through various resources that include the Building Performance Contractors Association (BPCA). Currently, fourteen participating contractors have signed onto the program and contractor training has taken place. Additionally, there are five contractors ready to join the program pending their background check approvals.

5. Additional Issues

Program Administrator:	KeySpan Gas East Corporation d/b/a National Grid
Program/Project:	Residential ENERGY STAR® Gas Products Program
Reporting period:	Quarter 4 (October - December) 2010
Report Contact person:	Lynn Westerlind

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: <u>https://www.powerofaction.com/dnyproducts/</u>. Point of purchase advertising collateral continues to be displayed near product shelves at select Long Island Home Depot retail stores. Feedback from store management was very positive and requests were made for additional material to be given to their front end personnel. In response, additional collateral was distributed to various Home Depot Stores.

Promotional e-mails were distributed to customers within our "EcoWarrior" customer segment (*i.e.*, customers that are environmentally focused and motivated) and "ROIer" customer segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

In November and December 2010, a cover letter explaining the program along with rebate forms was mailed to numerous window contractors in National Grid's Long Island service territory.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

(c) Other Activities

There are no other activities to report.

Program Administrator:KeySpan Gas East Corporation d/b/a National GridProgram/Project:Residential ENERGY STAR® Gas Products ProgramReporting period:Quarter 4 (October - December) 2010Report Contact person:Lynn Westerlind

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator:	KeySpan Gas East Corporation d/b/a National Grid
Program/Project:	Multifamily Energy Efficiency Program
Reporting period:	Quarter 4 (October - December) 2010
Report Contact person:	Lynn Westerlind

(a) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was filed with the Commission on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan. Energy Products and Energy Solutions Delivery have initiated meetings with multifamily customers with the intent of building inventory towards the 2011 savings goal.

- (b) There are no additional key aspects of program performance goals.
- (c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continue to be used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Products, Energy Solutions Delivery and Marketing began in December and will continue into early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

(c) Other Activities

Energy efficiency presentations are being provided to Long Island professional association chapters such as AEE, ASHRAE, USGBC and AIA. Presentations for the AEE and ASHRAE Long Island Chapters have been completed. A presentation to the AIA LI Chapter is scheduled for January 2011.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

Program Administrator:KeySpan Gas East Corporation d/b/a National GridProgram/Project:Multifamily Energy Efficiency ProgramReporting period:Quarter 4 (October - December) 2010Report Contact person:Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	108,332
Quarterly Net Therm Goal	84,238
Percent of Quarterly Therm Goal Acquired	129%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	1,970,457
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil Propane	-
Торино	
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goa	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	783,312
Net first-year annual therms acquired to date as a percent of annual goal	465%
Net first-year annual therms acquired to date as a percent of 3-year goal	93%
Net cumulative therms acquired to date	783,312
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	14,114,104
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Ducament Administrator (DA) and Ducament ID	NGRIDGA02
Program Administrator (PA) and Program ID Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Reparter Reading and water reading and controls riogram
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	108,332
Costs	
Total program budget	\$ 3,155,048
Administrative costs	\$ 100,371
Program Planning	\$ 26,206
Marketing costs	\$ 33,407
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	524,773
Direct Program Implementation	\$ 3,738
Evaluation	\$ 22,943
Total expenditures to date	\$ 3,918,573
Percent of total budget spent to date	124%
Deutisisetter	1
Participation	
Number of program applications received to date	6,251
Number of program applications <i>processed</i> to date ⁴	6,251
Number of processed applications <i>approved</i> to date ⁵	6,251
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	634
Total Acquired Cumulative Net Carbon Emission Reductions To Date	3,954
NOTES:	
	<u>I</u>

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	_
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	904
Quarterly Net Therm Goal	101,250
Percent of Quarterly Therm Goal Acquired	1%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goa	
Net NYISO peak kW reductions acquired to date	-
	222,941
Net first-year annual therms acquired to date	55%
Net first-year annual therms acquired to date as a percent of annual goal	28%
Net first-year annual therms acquired to date as a percent of 3-year goal Net cumulative therms acquired to date	222,941
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	904
Costs	
Total program budget	\$ 1,875,868
Administrative costs	\$ 56,106
Program Planning	\$ 7,030
Marketing costs	\$ 13,177
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	243,174
Direct Program Implementation	\$ 8,411
Evaluation	\$ 10,782
Total expenditures to date	\$ 526,574
Percent of total budget spent to date	28%
Participation	
Number of program applications received to date	39
Number of program applications <i>processed</i> to date ⁴	39
Number of processed applications <i>approved</i> to date ⁵	39
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	5
Total Acquired Cumulative Net Carbon Emission Reductions To Date	1,304
NOTES:	

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	71,639
Quarterly Net Therm Goal	85,077
Percent of Quarterly Therm Goal Acquired	84%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goa	
Net NYISO peak kW reductions acquired to date	-
Net first user enough there a consider the detail	143,841
Net first-year annual therms acquired to date	46%
Net first-year annual therms acquired to date as a percent of annual goal	35%
Net first-year annual therms acquired to date as a percent of 3-year goal	143,841
Net cumulative therms acquired to date	110,011
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid	
Quarter	2010 Quarter 4	
Filing	90 Day Energy Efficiency Programs	
Program Administrator (PA) and Program ID	NGRIDGC05	
Program Name	Commercial Energy Efficiency Program	
Program Type	Commercial Retrofit	
Overall Impacts (Achieved & Committed)		
Net first-year annual kWh acquired & committed this quarter		-
Net utility peak kW acquired & committed this quarter		-
Net First-year annual therms acquired & committed this quarter	71.	,639
	T	
Costs		
Total program budget	\$ 1,228,	,693
Administrative costs	\$ 72,	,302
Program Planning	\$ 15,	,251
Marketing costs	\$ 6,	,313
Trade Ally Training	\$	-
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	736,	,819
Direct Program Implementation	\$ 13.	,604
Evaluation	\$ 18,	,004
Total expenditures to date	\$ 1,097	,732
Percent of total budget spent to date	8	9%
Participation		
Number of program applications received to date		46
Number of program applications <i>processed</i> to date ⁴		46
Number of processed applications <i>approved</i> to date ⁵		46
Percent of applications received to date that have been processed	10	0%
Carbon Emission Reductions (in tons)		
Total Acquired Net First-Year Carbon Emission Reductions To Date		419
Total Acquired Cumulative Net Carbon Emission Reductions To Date		841
NOTES:		
<u> </u>	<u></u>	

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	305
Quarterly Net Therm Goal	42,493
Percent of Quarterly Therm Goal Acquired	1%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	305
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal	0%
Net cumulative therms acquired to date	305
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid	
Quarter	2010 Quarter 4	
Filing	90 Day Energy Efficiency Programs	
Program Administrator (PA) and Program ID	NGRIDGA08	
Program Name	Gas Enhanced Home Sealing Incentives Program	
Program Type	Residential Rebate	
Overall Impacts (Achieved & Committed)		
Net first-year annual kWh acquired & committed this quarter		-
Net utility peak kW acquired & committed this quarter		-
Net First-year annual therms acquired & committed this quarter		305
Co. da		
Costs		
Total program budget	\$ 1,220,	,642
Administrative costs	\$ 43,	,155
Program Planning	\$	958
Marketing costs	\$ 11,	,966
Trade Ally Training	\$	-
Incentives, rebates, grants, direct install costs, and other program costs		
going to the participant	6,	,528
Direct Program Implementation	\$ 55,	,310
Evaluation	\$	51
Total expenditures to date	\$ 166,	,443
Percent of total budget spent to date	14	4%
Participation		
Number of program applications received to date		5
Number of program applications <i>processed</i> to date ⁴		5
Number of processed applications <i>approved</i> to date ⁵		5
Percent of applications received to date that have been processed	10	0%
Carbon Emission Reductions (in tons)		
Total Acquired Net First-Year Carbon Emission Reductions To Date		2
Total Acquired Cumulative Net Carbon Emission Reductions To Date		2
NOTES:		

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
2	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	5,014
Quarterly Net Therm Goal	5,981
Percent of Quarterly Therm Goal Acquired	84%
Net Lifecycle kWh acquired this quarter	
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goa	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	5,412
Net first-year annual therms acquired to date as a percent of annual goal	30%
Net first-year annual therms acquired to date as a percent of 3-year goal	13%
Net cumulative therms acquired to date	5,412
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed ³ Immodel (and and exercised) (This Committee)	
Committed ³ Impacts (not yet acquired) This Quarter	-
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid	
Quarter	2010 Quarter 4	
Filing	90 Day Energy Efficiency Programs	
Program Administrator (PA) and Program ID	NGRIDGA10	
Program Name	Residential ENERGY STAR® Gas Products Program	
Program Type	Residential Rebate	
Overall Impacts (Achieved & Committed)		
Net first-year annual kWh acquired & committed this quarter		-
Net utility peak kW acquired & committed this quarter		-
Net First-year annual therms acquired & committed this quarter		5,014
Costs		
Total program budget	\$	60,000
Administrative costs	\$	10,894
Program Planning	\$	1,076
Marketing costs	\$	525
Trade Ally Training	\$	-
Incentives, rebates, grants, direct install costs, and other program costs going to the participant		6,490
Direct Program Implementation	\$	1,195
Evaluation	\$	129
Total expenditures to date	\$	30,441
Percent of total budget spent to date		51%
Participation		
Number of program applications received to date		115
Number of program applications <i>processed</i> to date ⁴		115
Number of processed applications <i>approved</i> to date ⁵		115
Percent of applications received to date that have been processed		100%
Carbon Emission Reductions (in tons)		
Total Acquired Net First-Year Carbon Emission Reductions To Date		29
Total Acquired Cumulative Net Carbon Emission Reductions To Date		32
NOTES:		

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	_
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	1,907
Quarterly Net Therm Goal	33,000
Percent of Quarterly Therm Goal Acquired	6%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	-
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annu	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	1.907
Net first-year annual therms acquired to date as a percent of annual goal	2%
Net first-year annual therms acquired to date as a percent of annual goal Net first-year annual therms acquired to date as a percent of 3-year goal	273
Net cumulative therms acquired to date	1,907
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
Committed ³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2010 Quarter 4
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,907
Costs	
Total program budget	\$ 435,861
Administrative costs	\$ 4,349
Program Planning	\$ 792
Marketing costs	\$ 473
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	1,042
Direct Program Implementation	\$ 4,663
Evaluation	\$ 191
Total expenditures to date	\$ 11,510
Percent of total budget spent to date	3%
Participation	
Number of program applications received to date	1
Number of program applications <i>processed</i> to date ⁴	1
Number of processed applications <i>approved</i> to date ⁵	1
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	11
Total Acquired Cumulative Net Carbon Emission Reductions To Date	11
NOTES:	

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ener

⁵The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.