

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) National Grid’s Residential High-Efficiency Heating, Water Heating and Controls Program in New York City continued to show signs of steady participation levels. The NYC rebate reservation system that the Company implemented in January 2011 has been very successful. Through September 2011, the Company received approximately 2,240 customer rebate reservations equaling approximately \$1,550,000 in potential committed rebate incentives. Based on the current forecast, the program is expected to achieve combined 2009-2011 therm saving and spending goals by the fourth quarter of 2011.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

A series of print ads ran in local newspapers from the week of August 15, 2011 through the week of September 26, 2011. Promotional emails and self-mailers were distributed to residential gas heating customers during September.

(b) Evaluation Activities

Tetra Tech completed the process evaluation of this program.

(c) Other Activities

Contractor Training Events

Date	Topic	Location	Audience Type
7/14, 7/21 & 7/28	Seaside Community Concert Events	Brooklyn, NY	Residential Customers
7/11, 7/18 & 7/25	MARTIN LUTHER KING JR. Community Concert Events	Brooklyn, NY	Residential Customers
8/4 ,8/11 & 8/18	Seaside Community Concert Events	Brooklyn, NY	Residential Customers
8/1, 8/8, 8/15 & 8/22	Martin Luther King Jr. Community Events	Brooklyn, NY	Residential Customers
8/13 & 8/14	Hong Kong Community Event	Queens, NY	Residential Customers
09/16/2011	Master Plumber Council Meeting	Queens, NY	Heating Contractors

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09/24/2011	Annual East Brooklyn Homeowner Fair	Brooklyn, NY	Residential Customers
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3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Industrial Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Solutions Delivery, with Energy Products support, continued to conduct meetings with industrial customers and build inventory towards the cumulative multi-year energy savings goal for the Industrial Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

All marketing efforts have been suspended within this program. National Grid Account Managers and Sales Representatives continued to offer energy efficiency programs to customers through face-to-face meetings.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Participant surveys and contractor in-depth interviews have been completed and analysis has begun. The findings resulting from these surveys, as well as the findings from the interviews, will be used to inform the final process evaluation report.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Commercial Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Solutions Delivery team, with Energy Products support, continued to conduct meetings with commercial customers and build inventory towards the cumulative multi-year savings goal for the Commercial Energy Efficiency Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Targeted direct mailings and email campaigns continued through August 2011.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Participant surveys and contractor in-depth interviews have been completed and analysis has begun. The findings resulting from these surveys, as well as the findings from the interviews, will be used to inform the final process evaluation report.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) The Gas Enhanced Home Sealing Incentives Program (“EHSIP”) was suspended effective September 21, 2011 because the changes to the Technical Manual resulted in the program not being cost-effective. National Grid has engaged in discussions with Department of Public Service Staff, consistent with the comments filed in response to the EEPS White Paper, indicating that the Company intends to re-design program measures that would allow EHSIP to be resumed in 2012 in a way that would better serve National Grid’s customers while delivering cost-effective savings consistent with the Consolidated Technical Manual.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program marketing has been stopped due to the program’s suspension.

(b) Evaluation Activities

The program detailed evaluation plan for the Gas Enhanced Home Sealing Incentives Program has been approved. Program manager in-depth interviews will follow. The information collected will inform the final process evaluation report.

(c) Other Activities

National Grid worked with the New York Institute of Technology (NYIT) Energy Management Department, as a member of their Energy & Environmental Policy Committee, to promote energy efficiency across downstate New York through upper academic venues. National Grid also assisted with NYIT’s Fall 2011 Energy Auditing course by arranging for an energy audit to be conducted by Building Performance Contractors Association members at the NYIT campus. This educational opportunity provided a job networking opportunity for students with the member contractors.

National Grid participated in a webinar about ReCurve, a new energy audit modeling software program.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) National Grid continued to accept rebate applications for the Residential ENERGY STAR® Gas Products Program. A letter was sent on May 23, 2011 to Energy Federation Incorporated (“EFI”) to discontinue window rebates to our gas customers by June 30, 2011. The use of the new Consolidated Technical Manual resulted in this measure no longer being cost-effective. The end date for this measure as being eligible under the program was posted on the Company website.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Edits to program pages to remove all references to windows and post the updated rebate form were completed. An email blast promoting thermostats was distributed to customers in July.

(b) Evaluation Activities

No evaluation activities are planned at this time.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company’s prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Multifamily Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Products and Energy Solutions Delivery continued to schedule meetings with multifamily customers with the intent of building inventory towards the cumulative savings goal for the Multifamily Energy Efficiency Program. Discussions continued with the Association for Energy Affordability, Inc. (“AEA”) to negotiate marketing and implementation services for the Multifamily Energy Efficiency Program.

National Grid worked closely with the New York City Housing Authority (“NYCHA”) on an initial list of 20 buildings that fall under the eligibility cap of 75 units or less. A meeting was held to discuss actual potential for energy efficiency improvements at the identified sites and narrow down the prospective projects. Specific project identification is ongoing by NYCHA and they will contact National Grid when they have completed the task.

(b) There are no additional key aspects of the program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continued to be used to promote the Multifamily Energy Efficiency Program. A direct mail letter targeting property managers was sent to customers in mid-July and an advertisement was placed in “The Cooperator” magazine in September.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

Program Administrator: The Brooklyn Union Gas Company d/b/a National Grid NY
Program/Project: Multifamily Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3 - Total
Filing	
Program Administrator (PA) and Program ID	All Programs
Program Name	
Program Type	
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	132,244
Quarterly Net Therm Goal	636,501
Percent of Quarterly Therm Goal Acquired	21%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	2,314,577
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	1,555,446
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal	
Net cumulative therms acquired to date	1,555,446
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	31,070,619
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-

Net first-year annual therms committed this quarter	1,072,276
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	2,387,892
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,204,520
Costs	
Total program budget	\$ 26,602,710
Administrative costs	\$ 220,062
Program Planning	\$ 4,675
Marketing costs	\$ 47,191
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 546,498
Direct Program Implementation	\$ 132,707
Evaluation	\$ 38,674
Total expenditures to date	\$ 8,122,779
Percent of total budget spent to date	31%
Participation	
Number of program applications received to date	4,316
Number of program applications <i>processed</i> to date ⁴	4,314
Number of processed applications <i>approved</i> to date ⁵	4,194
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	774
Total Acquired Cumulative Net Carbon Emission Reductions To Date	2,220
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	46,544
Quarterly Net Therm Goal	92,832
Percent of Quarterly Therm Goal Acquired	50%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	1,019,680
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	390,568
Net first-year annual therms acquired to date as a percent of annual goal	105%
Net first-year annual therms acquired to date as a percent of 3-year goal	42%
Net cumulative therms acquired to date	390,568
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	11,501,747
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA03
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	46,544
Costs	
Total program budget	\$ 5,702,862
Administrative costs	\$ 67,115
Program Planning	\$ 633
Marketing costs	\$ 18,035
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	179,050
Direct Program Implementation	\$ 33,766
Evaluation	\$ 3,197
Total expenditures to date	\$ 3,520,519
Percent of total budget spent to date	62%
Participation	
Number of program applications received to date	3,109
Number of program applications <i>processed</i> to date ⁴	3,109
Number of processed applications <i>approved</i> to date ⁵	3,109
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	272
Total Acquired Cumulative Net Carbon Emission Reductions To Date	996
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	24,082
Quarterly Net Therm Goal	195,750
Percent of Quarterly Therm Goal Acquired	12%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	275,949
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	825,408
Net first-year annual therms acquired to date as a percent of annual goal	105%
Net first-year annual therms acquired to date as a percent of 3-year goal	53%
Net cumulative therms acquired to date	825,408
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	13,979,407
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	304,655

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC03
Program Name	Industrial Program
Program Type	Commercial Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	435,030
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	328,737
Costs	
Total program budget	\$ 7,147,544
Administrative costs	\$ 42,535
Program Planning	\$ 970
Marketing costs	\$ 3,007
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	65,385
Direct Program Implementation	\$ 17,694
Evaluation	\$ 16,341
Total expenditures to date	\$ 1,410,546
Percent of total budget spent to date	20%
Participation	
Number of program applications received to date	57
Number of program applications <i>processed</i> to date ⁴	57
Number of processed applications <i>approved</i> to date ⁵	49
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	141
Total Acquired Cumulative Net Carbon Emission Reductions To Date	324
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	48,112
Quarterly Net Therm Goal	128,502
Percent of Quarterly Therm Goal Acquired	37%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	788,237
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	283,687
Net first-year annual therms acquired to date as a percent of annual goal	55%
Net first-year annual therms acquired to date as a percent of 3-year goal	30%
Net cumulative therms acquired to date	283,687
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	4,688,195
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	651,525

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC06
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	1,649,599
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	699,637
Costs	
Total program budget	\$ 3,988,919
Administrative costs	\$ 56,661
Program Planning	\$ 1,075
Marketing costs	\$ 13,080
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	193,839
Direct Program Implementation	\$ 56,311
Evaluation	\$ 10,324
Total expenditures to date	\$ 1,435,203
Percent of total budget spent to date	36%
Participation	
Number of program applications received to date	212
Number of program applications <i>processed</i> to date ⁴	211
Number of processed applications <i>approved</i> to date ⁵	133
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	281
Total Acquired Cumulative Net Carbon Emission Reductions To Date	595
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	11,513
Quarterly Net Therm Goal	68,000
Percent of Quarterly Therm Goal Acquired	17%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	194,487
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	31,294
Net first-year annual therms acquired to date as a percent of annual goal	12%
Net first-year annual therms acquired to date as a percent of 3-year goal	7%
Net cumulative therms acquired to date	31,294
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	513,315
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA09
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	11,513
Costs	
Total program budget	\$ 3,826,704
Administrative costs	\$ 31,765
Program Planning	\$ 637
Marketing costs	\$ 442
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	100,834
Direct Program Implementation	\$ 14,955
Evaluation	\$ 4,487
Total expenditures to date	\$ 1,299,675
Percent of total budget spent to date	34%
Participation	
Number of program applications received to date	473
Number of program applications <i>processed</i> to date ⁴	473
Number of processed applications <i>approved</i> to date ⁵	473
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	67
Total Acquired Cumulative Net Carbon Emission Reductions To Date	182
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak² kW acquired this quarter	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	
Net First-year annual therms acquired this quarter	983
Quarterly Net Therm Goal	5,979
Percent of Quarterly Therm Goal Acquired	16%
Net Lifecycle kWh acquired this quarter	
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	
Net Lifecycle therms acquired this quarter	10,951
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	
Net first-year annual therms acquired to date	14,929
Net first-year annual therms acquired to date as a percent of annual goal	62%
Net first-year annual therms acquired to date as a percent of 3-year goal	36%
Net cumulative therms acquired to date	14,929
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	171,693
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA11
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	983
Costs	
Total program budget	\$ 138,250
Administrative costs	\$ 5,170
Program Planning	\$ 1,002
Marketing costs	\$ 1,159
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	1,090
Direct Program Implementation	\$ 3,276
Evaluation	\$ 3,018
Total expenditures to date	\$ 81,022
Percent of total budget spent to date	59%
Participation	
Number of program applications received to date	404
Number of program applications <i>processed</i> to date ⁴	404
Number of processed applications <i>approved</i> to date ⁵	404
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	6
Total Acquired Cumulative Net Carbon Emission Reductions To Date	68
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC09
Program Name	Multifamily Energy Efficiency Program
Program Type	Multifamily Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	1,011
Quarterly Net Therm Goal	145,438
Percent of Quarterly Therm Goal Acquired	1%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	25,274
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	9,560
Net first-year annual therms acquired to date as a percent of annual goal	2%
Net first-year annual therms acquired to date as a percent of 3-year goal	1%
Net cumulative therms acquired to date	9,560
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	216,262
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	116,096

Program Administrator	The Brooklyn Union Gas Company d/b/a National Grid NY
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC09
Program Name	Multifamily Energy Efficiency Program
Program Type	Multifamily Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	303,264
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	117,107
Costs	
Total program budget	\$ 5,798,431
Administrative costs	\$ 16,816
Program Planning	\$ 358
Marketing costs	\$ 11,468
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	6,300
Direct Program Implementation	\$ 6,705
Evaluation	\$ 1,307
Total expenditures to date	\$ 375,813
Percent of total budget spent to date	6%
Participation	
Number of program applications received to date	61
Number of program applications <i>processed</i> to date ⁴	60
Number of processed applications <i>approved</i> to date ⁵	26
Percent of applications received to date that have been processed	98%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	6
Total Acquired Cumulative Net Carbon Emission Reductions To Date	55
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential High-Efficiency Heating and Water Heating and Controls Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) National Grid's Long Island Residential High-Efficiency Heating, Water Heating and Controls Program rebate reservation system has been very successful. On March 28, 2011, due to the high volume of rebate reservation requests, the Company stopped offering rebate reservations and implemented a waiting list process. However, because of the high program participation levels, the waiting list process was closed on May 23, 2011. As of September 2011, the Company has reconciled its committed funding and reallocated unclaimed funds to all the waiting list customers. Based on the current forecast we are expecting to achieve approximately 125% of the three-year combined therm savings goal. National Grid expects it will suspend the program before year-end 2011 due to funds being exhausted.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

No marketing activities are needed at this time.

(b) Evaluation Activities

Tetra Tech completed the process evaluation of this program.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Industrial Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Solutions Delivery, with Energy Products support, continued to conduct meetings with industrial customers and build inventory towards the cumulative multi-year energy savings goal for the Industrial Program.

(b) There are no additional key aspects of the program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

All marketing efforts have been suspended within this program. National Grid Account Managers and Sales Representatives continued to offer energy efficiency programs to customers through face-to-face meetings.

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Participant surveys and contractor in-depth interviews have been completed and analysis has begun. The findings resulting from these surveys, as well as the findings from the interviews, will be used to inform the final process evaluation report.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Commercial Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) The Commercial Energy Efficiency Program was suspended in May due to anticipated over-subscription. The program has temporarily stopped accepting new applications while program expenditures against budget are being reviewed.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

All marketing efforts have been suspended within this program

(b) Evaluation Activities

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Participant surveys and contractor in-depth interviews have been completed and analysis has begun. The findings resulting from these surveys, as well as the findings from the interviews, will be used to inform the final process evaluation report.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company's prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentives Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) The Gas Enhanced Home Sealing Incentives Program (“EHSIP”) was suspended effective September 21, 2011 because revisions to the Technical Manual resulted in the program not being cost-effective. National Grid has engaged in discussions with Department of Public Service Staff, consistent with the comments filed in response to the EEPS White Paper, indicating that the Company intends to re-design program measures that would allow EHSIP to be resumed in 2012 in a way that would better serve National Grid’s customers while delivering cost-effective savings consistent with the Consolidated Technical Manual.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program marketing has been stopped due to the program’s suspension.

(b) Evaluation Activities

The program detailed evaluation plan for the Gas Enhanced Home Sealing Incentives Program has been approved. Program manager in-depth interviews will follow. The information collected will inform the final process evaluation report.

(c) Other Activities

The Company worked alongside the Long Island Power Authority (LIPA), NYSERDA, eight townships, and local advocacy groups to develop the Long Island Green Homes Consortium. The idea is to provide customers with a one-stop shopping approach for energy efficiency programs. Marketing materials and a website have been developed to help inform customers of all energy efficiency programs. The website is www.longislandgreenhomes.org/

National Grid worked with New York Institute of Technology (NYIT) Energy Management Department, as a member of their Energy & Environmental Policy Committee, to promote energy efficiency across downstate New York through upper academic venues. National Grid also assisted with NYIT’s Fall 2011 Energy Auditing course by arranging for an energy audit to be conducted by Building Performance Contractors Association members at the NYIT campus. This educational opportunity provided a job networking opportunity for students with the member contractors.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Gas Enhanced Home Sealing Incentive Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

National Grid participated in a webinar about ReCurve, a new energy audit modeling software program.

National Grid participated in the Long Island Green Homes Consortium meeting that featured “What Does an Energy Audit Consist Of”.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

There have been no changes to staff, subcontractors or consultants.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Residential ENERGY STAR® Gas Products Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) National Grid continued to accept rebate applications for the Residential ENERGY STAR® Gas Products Program. A letter was sent on May 23, 2011 to Energy Federation Incorporated (“EFI”) to discontinue window rebates to our gas customers by June 30, 2011. The use of the new Consolidated Technical Manual resulted in this measure no longer being cost-effective. The end date for this measure as being eligible under the program was posted on the Company website.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Edits to program pages to remove all references to windows and post the updated rebate form were completed. An email blast promoting thermostats was distributed to customers in July.

(b) Evaluation Activities

No evaluation activities are planned at this time.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company’s prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator: KeySpan Gas East Corporation d/b/a National Grid
Program/Project: Multifamily Energy Efficiency Program
Reporting period: Quarter 3 (July - September) 2011
Report Contact person: Lisa Tallet

1. Program Status

(a) Energy Products and Energy Solutions Delivery continued to schedule meetings with multifamily customers with the intent of building inventory towards the cumulative savings goal for the Multifamily Energy Efficiency Program. Discussions continued with the Association for Energy Affordability, Inc. (“AEA”) to negotiate marketing and implementation services for this program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

2. Program Implementation Activities

(a) Marketing Activities

Program-specific promotional materials continued to be used to promote the Multifamily Energy Efficiency Program. A direct mail letter targeting property managers was sent to customers in mid-July and an advertisement was placed in “The Cooperator” magazine in September.

(b) Evaluation Activities

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

(c) Other Activities

There are no other activities to report.

3. Customer Complaints and/or Disputes

There are no customer complaints or disputes to report.

4. Changes to Subcontractors or Staffing

National Grid has selected Helgeson Enterprises, Inc. (White Bear Lake, MN) to process the Company’s prescriptive incentives beginning in the fourth quarter of 2011.

5. Additional Issues

There are no additional issues.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3 - Total
Filing	
Program Administrator (PA) and Program ID	All Programs
Program Name	
Program Type	
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	69,078
Quarterly Net Therm Goal	375,467
Percent of Quarterly Therm Goal Acquired	18%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	1,289,389
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	1,762,385
Net first-year annual therms acquired to date as a percent of annual goal	
Net first-year annual therms acquired to date as a percent of 3-year goal	
Net cumulative therms acquired to date	1,762,385
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	48,081,261
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-

Net first-year annual therms committed this quarter	1,824,304
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	3,342,562
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,893,381
Costs	
Total program budget	\$ 16,259,767
Administrative costs	\$ 144,389
Program Planning	\$ 3,169
Marketing costs	\$ (6,896)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 635,793
Direct Program Implementation	\$ 110,225
Evaluation	\$ 23,806
Total expenditures to date	\$ 9,636,767
Percent of total budget spent to date	59%
Participation	
Number of program applications received to date	8,664
Number of program applications <i>processed</i> to date ⁴	8,632
Number of processed applications <i>approved</i> to date ⁵	8,440
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	404
Total Acquired Cumulative Net Carbon Emission Reductions To Date	2,651
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	49,718
Quarterly Net Therm Goal	84,238
Percent of Quarterly Therm Goal Acquired	59%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	999,445
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	744,264
Net first-year annual therms acquired to date as a percent of annual goal	221%
Net first-year annual therms acquired to date as a percent of 3-year goal	88%
Net cumulative therms acquired to date	744,264
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	31,075,743
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	Expedited Fast Track Gas Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA02
Program Name	Residential High-Efficiency Heating and Water Heating and Controls Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	49,718
Costs	
Total program budget	\$ 5,258,413
Administrative costs	\$ 46,360
Program Planning	\$ 574
Marketing costs	\$ 558
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	185,815
Direct Program Implementation	\$ 35,765
Evaluation	\$ 2,529
Total expenditures to date	\$ 4,827,996
Percent of total budget spent to date	92%
Participation	
Number of program applications received to date	6,452
Number of program applications <i>processed</i> to date ⁴	6,452
Number of processed applications <i>approved</i> to date ⁵	6,452
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	291
Total Acquired Cumulative Net Carbon Emission Reductions To Date	780
NOTES:	

¹ First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

² Peak is defined uniquely for each utility.

³ Committed savings are defined as those for which funds have been encumbered by not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

⁴ An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

⁵ The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

⁶ Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	55
Quarterly Net Therm Goal	101,250
Percent of Quarterly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	1,099
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	420,919
Net first-year annual therms acquired to date as a percent of annual goal	104%
Net first-year annual therms acquired to date as a percent of 3-year goal	52%
Net cumulative therms acquired to date	420,919
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	6,125,718
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	750,786
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	938,915

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC02
Program Name	Industrial Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	750,841
Costs	
Total program budget	\$ 3,930,955
Administrative costs	\$ 22,790
Program Planning	\$ 461
Marketing costs	\$ 1,916
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	33,389
Direct Program Implementation	\$ 28,774
Evaluation	\$ 8,588
Total expenditures to date	\$ 1,056,449
Percent of total budget spent to date	27%
Participation	
Number of program applications received to date	89
Number of program applications <i>processed</i> to date ⁴	83
Number of processed applications <i>approved</i> to date ⁵	62
Percent of applications received to date that have been processed	93%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	0
Total Acquired Cumulative Net Carbon Emission Reductions To Date	471
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	7,210
Quarterly Net Therm Goal	104,784
Percent of Quarterly Therm Goal Acquired	7%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	86,238
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	537,806
Net first-year annual therms acquired to date as a percent of annual goal	128%
Net first-year annual therms acquired to date as a percent of 3-year goal	74%
Net cumulative therms acquired to date	537,806
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	10,063,636
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	1,061,419
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	2,337,574

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC05
Program Name	Commercial Energy Efficiency Program
Program Type	Commercial Retrofit
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	1,068,628
Costs	
Total program budget	\$ 2,783,453
Administrative costs	\$ 35,823
Program Planning	\$ 1,513
Marketing costs	\$ 1,443
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	278,323
Direct Program Implementation	\$ 19,617
Evaluation	\$ 8,058
Total expenditures to date	\$ 2,354,732
Percent of total budget spent to date	85%
Participation	
Number of program applications received to date	551
Number of program applications <i>processed</i> to date ⁴	526
Number of processed applications <i>approved</i> to date ⁵	364
Percent of applications received to date that have been processed	95%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	42
Total Acquired Cumulative Net Carbon Emission Reductions To Date	1,139
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	7,603
Quarterly Net Therm Goal	54,466
Percent of Quarterly Therm Goal Acquired	14%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	133,403
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	29,616
Net first-year annual therms acquired to date as a percent of annual goal	14%
Net first-year annual therms acquired to date as a percent of 3-year goal	9%
Net cumulative therms acquired to date	29,616
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	488,900
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA08
Program Name	Gas Enhanced Home Sealing Incentives Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	7,603
Costs	
Total program budget	\$ 3,168,010
Administrative costs	\$ 24,426
Program Planning	\$ 441
Marketing costs	\$ (16,245)
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	127,091
Direct Program Implementation	\$ 8,976
Evaluation	\$ 4,108
Total expenditures to date	\$ 1,077,418
Percent of total budget spent to date	34%
Participation	
Number of program applications received to date	653
Number of program applications <i>processed</i> to date ⁴	653
Number of processed applications <i>approved</i> to date ⁵	653
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	44
Total Acquired Cumulative Net Carbon Emission Reductions To Date	168
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	2,360
Quarterly Net Therm Goal	5,979
Percent of Quarterly Therm Goal Acquired	39%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	26,557
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	17,135
Net first-year annual therms acquired to date as a percent of annual goal	72%
Net first-year annual therms acquired to date as a percent of 3-year goal	41%
Net cumulative therms acquired to date	17,135
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	221,220
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	-
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	-

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGA10
Program Name	Residential ENERGY STAR® Gas Products Program
Program Type	Residential Rebate
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	2,360
Costs	
Total program budget	\$ 138,250
Administrative costs	\$ 6,203
Program Planning	\$ 56
Marketing costs	\$ 1,303
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	3,889
Direct Program Implementation	\$ 13,201
Evaluation	\$ 190
Total expenditures to date	\$ 79,254
Percent of total budget spent to date	57%
Participation	
Number of program applications received to date	901
Number of program applications <i>processed</i> to date ⁴	901
Number of processed applications <i>approved</i> to date ⁵	901
Percent of applications received to date that have been processed	100%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	14
Total Acquired Cumulative Net Carbon Emission Reductions To Date	70
NOTES:	

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Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Multifamily Retrofit
Acquired Impacts This Quarter	
Net first-year annual kWh ¹ acquired this quarter	-
Quarterly net first-year annual kWh Goal	-
Percent of quarterly Net kWh Goal Acquired	
Net Peak ² kW acquired this quarter	-
Quarterly Utility Net Peak kW Goal	-
Percent of quarterly Peak kW Goal Acquired	
Net First-year annual therms acquired this quarter	2,132
Quarterly Net Therm Goal	24,750
Percent of Quarterly Therm Goal Acquired	9%
Net Lifecycle kWh acquired this quarter	-
Net Lifecycle therms acquired this quarter	42,647
Net Other Quarterly Savings (MMBTUs) Acquired	
Coal	-
Kerosene	-
Oil	-
Propane	-
Total Acquired Net First-Year Impacts To Date	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	-
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal	
Net NYISO peak kW reductions acquired to date	-
Net first-year annual therms acquired to date	12,644
Net first-year annual therms acquired to date as a percent of annual goal	13%
Net first-year annual therms acquired to date as a percent of 3-year goal	6%
Net cumulative therms acquired to date	12,644
Total Acquired Lifecycle Impacts To Date	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	106,044
Committed³ Impacts (not yet acquired) This Quarter	
Net First-year annual kWh committed this quarter	-
Net Lifecycle kWh committed this quarter	-
Net Utility Peak kW committed this quarter	-
Net first-year annual therms committed this quarter	12,099

Program Administrator	KeySpan Gas East Corporation d/b/a National Grid
Quarter	2011 Quarter 3
Filing	90 Day Energy Efficiency Programs
Program Administrator (PA) and Program ID	NGRIDGC08
Program Name	Multifamily Energy Efficiency Program
Program Type	Multifamily Retrofit
Net Lifecycle therms committed this quarter	-
Funds committed at this point in time	66,073
Overall Impacts (Achieved & Committed)	
Net first-year annual kWh acquired & committed this quarter	-
Net utility peak kW acquired & committed this quarter	-
Net First-year annual therms acquired & committed this quarter	14,232
Costs	
Total program budget	\$ 980,688
Administrative costs	\$ 8,787
Program Planning	\$ 124
Marketing costs	\$ 4,129
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	7,286
Direct Program Implementation	\$ 3,892
Evaluation	\$ 333
Total expenditures to date	\$ 240,917
Percent of total budget spent to date	25%
Participation	
Number of program applications received to date	18
Number of program applications <i>processed</i> to date ⁴	17
Number of processed applications <i>approved</i> to date ⁵	8
Percent of applications received to date that have been processed	94%
Carbon Emission Reductions (in tons)	
Total Acquired Net First-Year Carbon Emission Reductions To Date	12
Total Acquired Cumulative Net Carbon Emission Reductions To Date	23
NOTES:	

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