

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R	S=P+Q+R	T	U	V=T+U	W	X=W+M+N+O+S+V+W
A-16 Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00183 4/1/15	(\$0.00006) 11/1/15	\$0.00153 4/1/15	\$0.00067 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$5.00 \$0.04164	\$0.00002 4/1/15	\$0.00231 1/1/16	\$0.00233	\$0.17 7/1/15	\$0.73 1/1/14	\$0.02253 4/1/15	\$0.00065 4/1/15	\$0.00030 4/1/15	\$0.02348	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201)	\$0.01107 1/1/16	\$5.90 \$0.07651
A-60 Low Income Rate R.I.P.U.C. No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00183 4/1/15	(\$0.00006) 11/1/15	\$0.00153 4/1/15	\$0.00067 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$0.00 \$0.02817	\$0.00002 4/1/15	\$0.00231 1/1/16	\$0.00233	\$0.17 7/1/15	\$0.73 1/1/14	\$0.02253 4/1/15	\$0.00065 4/1/15	\$0.00030 4/1/15	\$0.02348	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201)	\$0.01107 1/1/16	\$0.90 \$0.06304
B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.05 4/1/15	(\$0.00006) 11/1/15	\$0.00000 4/1/15	\$0.00021 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$825.00 \$0.79 \$4.10 \$0.00 \$0.00759 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00002 4/1/15	\$0.00231 1/1/16	\$0.00233	\$17.78 7/1/15	\$0.73 1/1/14	\$3.40 \$0.00825 4/1/15	\$0.00080 4/1/15	\$0.00025 4/1/15	\$3.40 \$0.00930	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201)	\$0.01107 1/1/16	\$843.51 \$0.79 \$4.10 \$3.40 \$0.02828 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.30 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.03 \$0.32 4/1/15	(\$0.00006) 11/1/15	\$0.00000 4/1/15	\$0.00023 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$17,000.00 \$0.35 \$3.54 \$0.00120 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00002 4/1/15	\$0.00231 1/1/16	\$0.00233	\$347.07 7/1/15	\$0.73 1/1/14	\$3.22 \$0.00913 4/1/15	\$0.00309 4/1/15	\$0.00025 4/1/15	\$3.22 \$0.01247	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201)	\$0.01107 1/1/16	\$17,347.80 \$0.35 \$3.54 \$3.22 \$0.02506 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge kW Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00200 4/1/15	(\$0.00006) 11/1/15	\$0.00150 4/1/15	\$0.00063 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$10.00 \$6.00 \$0.03763 \$1.85	\$0.00002 4/1/15	\$0.00231 1/1/16	\$0.00233	\$0.26 7/1/15	\$0.73 1/1/14	\$0.02263 4/1/15	(\$0.00218) 4/1/15	\$0.00027 4/1/15	\$0.02072	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201)	\$0.01107 1/1/16	\$10.99 \$6.99 \$0.06974 \$1.85
G-02 General C&I Rate R.I.P.U.C. No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00 \$0.00468 (\$0.42) -1.0%	\$0.00148 4/1/15	(\$0.00006) 11/1/15	\$0.00000 4/1/15	\$0.00052 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$135.00 \$5.23 \$5.23 \$0.00 (\$0.42) -1.0%	\$0.00002 4/1/15	\$0.00231 1/1/16	\$0.00233	\$2.46 7/1/15	\$0.73 1/1/14	\$3.02 \$0.00919 4/1/15	(\$0.00051) 4/1/15	\$0.00026 4/1/15	\$3.02 \$0.00894	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201)	\$0.01107 1/1/16	\$138.19 \$5.23 \$5.23 \$3.02 \$0.02798 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2016
(Replacing R.I.P.U.C. No. 2095 effective 11/1/15)
Issued: 2/19/2016

Column Descriptions:

A. - C. per retail delivery tariffs
D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118

H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073

I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
K. per Net Metering Provision, R.I.P.U.C. No. 2099

L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
M. Col K+ Col L

N. per Renewable Energy Growth Program Cost Recovery Provision, R.I.P.U.C. No. 2153

O. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
P. - R. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
S. Col P + Col Q + Col R

T. - U. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188
V. Col T+ Col U

per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes
W. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

X. Col J+ Col M+ Col N+ Col S + Col V + Col W

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A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R	S=P+Q+R	T	U	V=T+U	W	X=J+M+N+O+S+V+W
G-32 Large Demand Rate R.I.P.U.C. No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.0090 (\$0.00006)		\$0.00000 \$0.00000	\$0.00021 \$0.00000	\$0.00091 \$0.00000	\$0.00012 \$0.00000	\$825.00 \$4.10 \$4.10 \$0.00 \$0.00759 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00002	\$0.00231	\$0.00233	\$17.78	\$0.73	\$3.40 \$0.00825	\$0.00080	\$0.00025	\$3.40 \$0.00930	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.01107	\$843.51 \$4.10 \$4.10 \$3.40 \$0.02828 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.32 \$0.32		\$0.00000 \$0.00000	\$0.00023 \$0.00000	\$0.00091 \$0.00000	\$0.00012 \$0.00000	\$17,000.00 \$3.54 \$3.54 \$0.00 \$0.00120 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00002	\$0.00231	\$0.00233	\$347.07	\$0.73	\$3.22 \$0.00913	\$0.00309	\$0.00025	\$3.22 \$0.01247	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.01107	\$17,347.80 \$3.54 \$3.54 \$3.22 \$0.02506 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600	\$0.00147		\$0.00123 \$0.00054	\$0.00091 \$0.00012	\$0.00091 \$0.00012	\$0.00012 \$0.00000	\$16,500.00 \$0.00 \$0.02021	\$0.00002	\$0.00231	\$0.00233	\$347.07	\$0.73	\$3.22 \$0.00913	\$0.00309	\$0.00025	\$3.22 \$0.01247	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.01107	\$16,847.80 \$3.22 \$0.04407
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$0.00 \$3,959.09	\$0.00 \$0.00		\$0.00 \$0.00				\$3,959.09 \$0.00					\$0.73	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$3,500.00 (\$0.00187)	\$0.00 (\$0.00014)	\$3,500.00 (\$0.00201)	\$800.00 \$0.01107	\$8,259.82 \$0.00906
S-05 Customer Owned Street and Area Lighting R.I.P.U.C. No. 2142	Customer Charge Luminaire Charge kW Charge Effective Date	\$0.02654	\$0.01372		\$0.00006 \$0.00725	\$0.00320 \$0.00000	\$0.00091 \$0.00012	\$0.00012 \$0.00000	\$0.05168	\$0.00002	\$0.00231	\$0.00233	\$0.07		\$0.00000 \$0.01029	\$0.01062 \$0.00027	\$0.00027	\$0.02118	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.01107	\$0.08425
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110																							
S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111	Customer Charge Luminaire Charge													\$0.73									\$0.73 \$0.07
S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112	kWh Charge Effective Date	\$0.00000	\$0.01372		\$0.00006 \$0.00725	\$0.00320 \$0.00000	\$0.00091 \$0.00012	\$0.00012 \$0.00000	\$0.02514	\$0.00002	\$0.00231	\$0.00233	\$0.07		\$0.01029 \$0.01062	\$0.00027 \$0.00027	\$0.00027	\$0.02118	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.01107	\$0.05771

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L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
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O. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
P. - R. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
S. Col P + Col Q + Col R

T. - U. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188
V. Col T+ Col U
W. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
X. Col J+ Col M+ Col N+ Col S + Col V + Col W