

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V
A-16 Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00190 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$5.00 \$0.03842	\$0.00005 4/1/13	\$0.00012 4/1/13	\$0.00017	\$0.83 1/1/13	\$0.02139 4/1/13	(\$0.00128) 4/1/13	\$0.00025 4/1/13	\$0.02036	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$5.83 \$0.06963
A-60 Low Income Rate R.I.P.U.C. No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00190 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$0.00 \$0.02495	\$0.00005 4/1/13	\$0.00012 4/1/13	\$0.00017	\$0.83 1/1/13	\$0.02139 4/1/13	(\$0.00128) 4/1/13	\$0.00025 4/1/13	\$0.02036	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$0.83 \$0.05616
B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137	Customer Charge Backup Demand Charge - in excess of 200 kW kW Charge - in excess of 200 kW kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.19 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.57 \$0.0090	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$825.00 \$0.76 \$3.70 \$0.00 \$0.00629 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.00005 4/1/13	\$0.00012 4/1/13	\$0.00017	\$0.83 1/1/13	\$3.23 \$0.00785	\$0.00036 4/1/13	\$0.00021 4/1/13	\$3.23 \$0.00842	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$825.83 \$0.76 \$3.70 \$3.23 \$0.02556 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Demand Charge kW Charge kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.01 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.32 \$0.32	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$17,000.00 \$0.33 \$3.31 \$0.00 \$0.00012 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.00005 4/1/13	\$0.00012 4/1/13	\$0.00017	\$0.83 1/1/13	\$3.23 \$0.00824	(\$0.00132) 4/1/13	\$0.00018 4/1/13	\$3.23 \$0.00710	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$17,000.83 \$0.33 \$3.31 \$3.23 \$0.01783 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00213 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	\$0.00000 10/1/12	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$10.00 \$6.00 \$0.03454 \$1.85 4/1/13	\$0.00005 4/1/13	\$0.00012 4/1/13	\$0.00017	\$0.83 \$0.83 1/1/13	\$0.02148 4/1/13	\$0.00029 4/1/13	\$0.00027 4/1/13	\$0.02204	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$10.83 \$6.83 \$0.06743 \$1.85
G-02 General C&I Rate R.I.P.U.C. No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00 \$0.00468 (\$0.42) -1.0% 2/1/13	\$0.00146 4/1/13	\$0.00002 10/1/12	\$0.00000 4/1/13	(\$0.00003) 10/1/12	(\$0.00014) 7/1/12	\$0.00000 2/1/13	\$135.00 \$4.85 \$4.85 \$0.00 \$0.00599 (\$0.42) -1.0% 4/1/13	\$0.00005 4/1/13	\$0.00012 4/1/13	\$0.00017	\$0.83 1/1/13	\$2.89 \$0.00860	(\$0.00165) 4/1/13	\$0.00021 4/1/13	\$2.89 \$0.00716	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00906 2/1/13	\$135.83 \$4.85 \$4.85 \$2.89 \$0.02400 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 04/01/2013
(Replacing R.I.P.U.C. No. 2095 effective 02/01/13)
Issued: 02/20/2013

Column Descriptions:

- A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2100, 2101, 2104, 2108 through 2112, 2137 through 2141
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + Col V

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A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V
G-32 Large Demand Rate R.I.P.U.C. No. 2140	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13			\$0.00002 \$0.00000 \$0.00000 \$0.00000 \$0.00000					\$825.00 \$3.70 \$3.70 \$0.00 \$0.00629 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%					\$3.23 \$0.00785 \$0.00036 \$0.00021		\$3.23 \$0.00842	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$825.83 \$3.70 \$3.70 \$3.23 \$0.02556 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13	\$0.32 \$0.32		\$0.00 \$0.00000 \$0.00000 \$0.00000 \$0.00000				\$17,000.00 \$3.31 \$3.31 \$0.00 (\$0.00012) (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%					\$3.23 \$0.00824 (\$0.00132) \$0.00018		\$3.23 \$0.00710	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$17,000.83 \$3.31 \$3.31 \$3.23 \$0.01783 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	
X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600 2/1/13	\$0.00 \$0.00146		\$0.00000 \$0.00000 \$0.00001 \$0.00000				\$16,500.00 \$0.00 \$0.01735					\$3.23 \$0.00824 (\$0.00132) \$0.00018		\$3.23 \$0.00710	\$0.00142	\$0.00020	\$0.00162	\$0.00906	\$16,500.83 \$3.23 \$0.03530	
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$3,959.09 2/1/13	\$0.00 \$0.00 \$0.00		\$0.00 \$0.00 \$0.00				\$3,959.09 \$0.00 \$3,959.09					\$0.83 \$0.00 \$0.00 \$0.00 \$0.00000 \$0.00000 \$0.00000		\$0.00 \$3,500.00 \$0.00142 \$0.00020 \$0.00162	\$0.00 \$0.00 \$0.00020 \$0.00162	\$0.00 \$3,500.00 \$0.00020 \$0.00162	\$800.00 \$0.00906	\$8,259.92 \$0.01068		
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110 S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111 S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112	Customer Charge kW Charge Effective Date	\$0.00000 \$0.01327 2/1/13	\$0.01338 \$0.00002		\$0.00003 (\$0.00002) \$0.00003				\$0.01327 \$0.00005					\$0.00977 \$0.00198 \$0.00014 \$0.01189		\$0.00977 \$0.00198 \$0.00014 \$0.01189	\$0.00142 \$0.00020 \$0.00162	\$0.00020 \$0.00162	\$0.00162	\$0.00906	\$0.83 \$0.03601	

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- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
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- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + C