

**NIAGARA MOHAWK POWER CORPORATION
 STATEMENT OF SUPPLY SERVICE CHARGES**

FOR THE BILLING MONTH OF JULY 2017
 Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: JUNE 29, 2017 FOR BATCH BILLINGS
EFFECTIVE: JULY 1, 2017 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

Service Classification	ISO Zone (Subzone #)	Region	Period	Billed Rate ESCost
S.C. No. 1	A - West (1)	Frontier	All Hours	0.04651
	B - Genesee (29)	Genesee	All Hours	0.03978
	C - Central (2)	Central	All Hours	0.04073
	D - North (31)	Adirondack	All Hours	0.03624
	E - Mohawk V (3)	Utica	All Hours	0.04085
	F - Capital (4)	Capital	All Hours	0.04579
S.C. No. 2ND	A - West (1)	Frontier	All Hours	0.05132
	B - Genesee (29)	Genesee	All Hours	0.04355
	C - Central (2)	Central	All Hours	0.04456
	D - North (31)	Adirondack	All Hours	0.03976
	E - Mohawk V (3)	Utica	All Hours	0.04464
	F - Capital (4)	Capital	All Hours	0.04940

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

Service Classification	Region	Supply Reconciliation Balance	New Hedge Adjustment	Balance of the ESRM	Billed Rate ESRM
S.C. No. 1	A - West (1)	0.000000	0.007257	0.002755	0.010012
	B - Genesee (29)	0.000000	0.007257	0.000530	0.007787
	C - Central (2)	0.000000	0.007257	0.000528	0.007785
	D - North (31)	0.000000	0.007257	(0.001298)	0.005959
	E - Mohawk V (3)	0.000000	0.007257	0.000099	0.007356
	F - Capital (4)	0.000000	0.019335	0.001288	0.020623
S.C. No. 2ND	A - West (1)	0.000000	0.007257	0.005459	0.012716
	B - Genesee (29)	0.000000	0.007257	0.001918	0.009175
	C - Central (2)	0.000000	0.007257	0.001914	0.009171
	D - North (31)	0.000000	0.007257	(0.000459)	0.006798
	E - Mohawk V (3)	0.000000	0.007257	0.001329	0.008586
	F - Capital (4)	0.000000	0.019335	0.002692	0.022027
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, 3 and 3A	All Zones			0.001024	0.001024

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A	All Zones	3.58385

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate

Service Classification	Zone	Billed Rate Capacity (\$/kW)
S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate	All Zones	0.06305

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: Kenneth D. Daly, President, Syracuse, New York
 Dated: June 26, 2017

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Delivery Rates

Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.*

Service Classification	Rule 46.2.6 NYPA Benefit			Zone	Billed Rate
	Rule 46.2 LTC	NYPA R&D Contracts	Recharge NY RCD Payment		
S.C. Nos. 1 & 1-C	0.002137	(0.000241)	(0.000768)	All Zones	0.001128
S.C. Nos. 2ND, 2D, 3 and 3A	0.002137			All Zones	0.002137

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

Service Classification	Zone	Billed Rate
S.C. Nos. 1 & 1-C	All Zones	(0.025193)

Rates shown above are exclusive of gross receipts taxes.

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