

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 01/01/18  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 175  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: December 28, 2017 Supplier Rates in effect on: January 1, 2018			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.244743	\$0.244743	\$0.244743
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.089319	\$0.086666	\$0.086666
Total Weighted Average Cost of Gas:	\$0.334063	\$0.331410	\$0.331410
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.340210	\$0.337510	\$0.337510
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018	(\$0.00607)	(\$0.00607)	(\$0.00607)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.030550</u>	<u>\$0.030550</u>	<u>\$0.030550</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.364690</b>	<b>\$0.361990</b>	<b>\$0.361990</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000800</u>	<u>\$0.000800</u>	<u>\$0.000800</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.365490</b>	<b>\$0.362790</b>	<b>\$0.362790</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: December 28, 2017 Supplier Rates in effect on: January 1, 2018			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.244743	\$0.244743	\$0.244743
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.069864	\$0.054830	\$0.091973
Total Weighted Average Cost of Gas:	\$0.314607	\$0.299573	\$0.336716
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.320400	\$0.305090	\$0.342910
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2017, Refund Effective 1/1/2018-12/31/2018	(\$0.00607)	(\$0.00607)	(\$0.00607)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.03055</u>	<u>\$0.03055</u>	<u>\$0.03055</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.344880</b>	<b>\$0.329570</b>	<b>\$0.367390</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000800</u>	<u>\$0.000800</u>	<u>\$0.000800</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.345680</b>	<b>\$0.330370</b>	<b>\$0.368190</b>