

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 07/01/17  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 169  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: June 29, 2017 Supplier Rates in effect on: July 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.189948	\$0.189948	\$0.189948
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.073179	\$0.070280	\$0.070280
Total Weighted Average Cost of Gas:	\$0.263127	\$0.260229	\$0.260229
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.267970	\$0.265020	\$0.265020
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.269060</b>	<b>\$0.266110</b>	<b>\$0.266110</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.268283</b>	<b>\$0.265333</b>	<b>\$0.265333</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: June 29, 2017 Supplier Rates in effect on: July 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.189948	\$0.189948	\$0.189948
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.057239	\$0.035502	\$0.073903
Total Weighted Average Cost of Gas:	\$0.247187	\$0.225451	\$0.263852
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.251740	\$0.229600	\$0.268710
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.252830</b>	<b>\$0.230690</b>	<b>\$0.269800</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.252053</b>	<b>\$0.229913</b>	<b>\$0.269023</b>

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