

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 05/01/17  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 167  
 PAGE 1 OF 2

**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: April 27, 2017 Supplier Rates in effect on: May 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.277156	\$0.277156	\$0.277156
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.072285	\$0.069422	\$0.069422
Total Weighted Average Cost of Gas:	\$0.349441	\$0.346578	\$0.346578
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.355870	\$0.352960	\$0.352960
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.071290</u>	<u>\$0.071290</u>	<u>\$0.071290</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.428250</b>	<b>\$0.425340</b>	<b>\$0.425340</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.427473</b>	<b>\$0.424563</b>	<b>\$0.424563</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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 PAGE 2 OF 2

**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: April 27, 2017 Supplier Rates in effect on: May 1, 2017			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.277156	\$0.277156	\$0.277156
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.056540	\$0.035069	\$0.073000
Total Weighted Average Cost of Gas:	\$0.333696	\$0.312225	\$0.350157
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.339840	\$0.317970	\$0.356600
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017	\$0.00109	\$0.00109	\$0.00109
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.07129</u>	<u>\$0.07129</u>	<u>\$0.07129</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.412220</b>	<b>\$0.390350</b>	<b>\$0.428980</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>	<u>(\$0.000777)</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.411443</b>	<b>\$0.389573</b>	<b>\$0.428203</b>