

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 03/01/17
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 165
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--------------------------------|---|---|
| As determined on: February 27, 2017 Supplier Rates in effect on: March 1, 2017 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.211839 | \$0.211839 | \$0.211839 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.073910 | \$0.070983 | \$0.070983 |
| Total Weighted Average Cost of Gas: | \$0.285749 | \$0.282822 | \$0.282822 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.291010 | \$0.288030 | \$0.288030 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017 | \$0.00109 | \$0.00109 | \$0.00109 |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.066200</u> | <u>\$0.066200</u> | <u>\$0.066200</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.358300 | \$0.355320 | \$0.355320 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> |
| Grand Total (MCG & SPA) | \$0.357523 | \$0.354543 | \$0.354543 |

Issued by: Kenneth D. Daly, President, Syracuse, New York

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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|---|---|--|--|
| As determined on: February 27, 2017 Supplier Rates in effect on: March 1, 2017 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.211839 | \$0.211839 | \$0.211839 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.057811 | \$0.035857 | \$0.074641 |
| Total Weighted Average Cost of Gas: | \$0.269650 | \$0.247697 | \$0.286481 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.274610 | \$0.252250 | \$0.291750 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2016, Refund Effective 1/1/2017-12/31/2017 | \$0.00109 | \$0.00109 | \$0.00109 |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.06620</u> | <u>\$0.06620</u> | <u>\$0.06620</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.341900 | \$0.319540 | \$0.359040 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> | <u>(\$0.000777)</u> |
| Grand Total (MCG & SPA) | \$0.341123 | \$0.318763 | \$0.358263 |