

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 11/01/16  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 161  
 PAGE 1 OF 2

**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: October 28, 2016			
Supplier Rates in effect on: November 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.147756	\$0.147756	\$0.147756
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.077919	\$0.075604	\$0.075604
Total Weighted Average Cost of Gas:	\$0.225675	\$0.223360	\$0.223360
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.229830	\$0.227470	\$0.227470
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.199760</b>	<b>\$0.197400</b>	<b>\$0.197400</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.201045</b>	<b>\$0.198685</b>	<b>\$0.198685</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 11/01/16  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 161  
 PAGE 2 OF 2

**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: October 28, 2016			
Supplier Rates in effect on: November 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.147756	\$0.147756	\$0.147756
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.061718	\$0.022373	\$0.075604
Total Weighted Average Cost of Gas:	\$0.209474	\$0.170129	\$0.223360
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.213330	\$0.173260	\$0.227470
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.183260</b>	<b>\$0.143190</b>	<b>\$0.197400</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.184545</b>	<b>\$0.144475</b>	<b>\$0.198685</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York