

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 05/01/16  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 155  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: April 28, 2016 Supplier Rates in effect on: May 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.148799	\$0.148799	\$0.148799
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.076857	\$0.074574	\$0.074574
Total Weighted Average Cost of Gas:	\$0.225656	\$0.223373	\$0.223373
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.229810	\$0.227480	\$0.227480
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.199740</b>	<b>\$0.197410</b>	<b>\$0.197410</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.201025</b>	<b>\$0.198695</b>	<b>\$0.198695</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: April 28, 2016			
Supplier Rates in effect on: May 1, 2016			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.148799	\$0.148799	\$0.148799
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.060877	\$0.022068	\$0.074574
Total Weighted Average Cost of Gas:	\$0.209676	\$0.170867	\$0.223373
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.213530	\$0.174010	\$0.227480
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2015, Refund Effective 1/1/2016-12/31/2016	(\$0.03007)	(\$0.03007)	(\$0.03007)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.183460</b>	<b>\$0.143940</b>	<b>\$0.197410</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.001285</u>	<u>\$0.001285</u>	<u>\$0.001285</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.184745</b>	<b>\$0.145225</b>	<b>\$0.198695</b>

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