

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 11/01/15  
 STAMPS:

STATEMENT TYPE: MCG  
 STATEMENT NO: 149  
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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 1 & 2**

	<u>SC1</u> <u>Per Therm</u>	<u>SC2</u> <u>Residential &amp;</u> <u>Commercial</u> <u>Per Therm</u>	<u>SC2</u> <u>Industrial</u> <u>Per Therm</u>
As determined on: October 29, 2015			
Supplier Rates in effect on: November 1, 2015			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.168139	\$0.168139	\$0.168139
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.075796	\$0.074295	\$0.074295
Total Weighted Average Cost of Gas:	\$0.243935	\$0.242434	\$0.242434
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.248420	\$0.246890	\$0.246890
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015	(\$0.00118)	(\$0.00118)	(\$0.00118)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.000000</u>	<u>\$0.000000</u>	<u>\$0.000000</u>
<b>Effective Monthly Cost of Gas (MCG):</b> <b>Commencing with usage on or after the effective date of</b> <b>this statement and thereafter until changed.</b>	<b>\$0.247240</b>	<b>\$0.245710</b>	<b>\$0.245710</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000673</u>	<u>\$0.000673</u>	<u>\$0.000673</u>
<b>Grand Total</b> <b>(MCG &amp; SPA)</b>	<b>\$0.247913</b>	<b>\$0.246383</b>	<b>\$0.246383</b>

Issued by: Kenneth D. Daly, President, Syracuse, New York

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**MONTHLY COST OF GAS STATEMENT**  
**Applicable to Billing for Service Classification Nos. 3, 12 & 13**

	<b>SC3 Large Comm. &amp; Industrial Per Therm</b>	<b>SC12 Distributed Generation Non-Residential Per Therm</b>	<b>SC13 Distributed Generation Residential Per Therm</b>
As determined on: October 29, 2015			
Supplier Rates in effect on: November 1, 2015			
Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3:	\$0.168139	\$0.168139	\$0.168139
Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4:	\$0.057785	\$0.019512	\$0.072794
Total Weighted Average Cost of Gas:	\$0.225924	\$0.187651	\$0.240933
Factor of Adjustment (LAUF):	1.018400	1.018400	1.018400
Resulting Monthly Cost Adjustment:	\$0.230080	\$0.191100	\$0.245370
Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015	(\$0.00118)	(\$0.00118)	(\$0.00118)
Monthly Imbalance Surcharge or Refund (after LAUF):	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>
<b>Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed.</b>	<b>\$0.228900</b>	<b>\$0.189920</b>	<b>\$0.244190</b>
System Performance Adjustment (SPA) as set forth in SPA Statement	<u>\$0.000673</u>	<u>\$0.000673</u>	<u>\$0.000673</u>
<b>Grand Total (MCG &amp; SPA)</b>	<b>\$0.229573</b>	<b>\$0.190593</b>	<b>\$0.244863</b>

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