

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 08/01/15
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 146
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--------------------------------|---|---|
| As determined on: July 30, 2015 Supplier Rates in effect on: August 1, 2015 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.163251 | \$0.163251 | \$0.163251 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.076556 | \$0.075040 | \$0.075040 |
| Total Weighted Average Cost of Gas: | \$0.239807 | \$0.238291 | \$0.238291 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.244220 | \$0.242680 | \$0.242680 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015 | (\$0.00118) | (\$0.00118) | (\$0.00118) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.243040 | \$0.241500 | \$0.241500 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000673</u> | <u>\$0.000673</u> | <u>\$0.000673</u> |
| Grand Total (MCG & SPA) | \$0.243713 | \$0.242173 | \$0.242173 |

Issued by: Kenneth D. Daly, President, Syracuse, New York

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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|---|---|--|--|
| As determined on: July 30, 2015 Supplier Rates in effect on: August 1, 2015 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.163251 | \$0.163251 | \$0.163251 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.058364 | \$0.019707 | \$0.073524 |
| Total Weighted Average Cost of Gas: | \$0.221615 | \$0.182958 | \$0.236775 |
| Factor of Adjustment (LAUF): | 1.018400 | 1.018400 | 1.018400 |
| Resulting Monthly Cost Adjustment: | \$0.225690 | \$0.186320 | \$0.241130 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2014, Refund Effective 1/1/2015-12/31/2015 | (\$0.00118) | (\$0.00118) | (\$0.00118) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.224510 | \$0.185140 | \$0.239950 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000673</u> | <u>\$0.000673</u> | <u>\$0.000673</u> |
| Grand Total (MCG & SPA) | \$0.225183 | \$0.185813 | \$0.240623 |