NANTUCKET ELECTRIC COMPANY SUMMARY OF ELECTRIC DELIVERY SERVICE RATES

			Base	Net	Basic		Storm	Pension	Revenue	Attorney	Solar	Smart Grid	Net Metering	Renewable		Base	Transition		Energy	Energy	Net Energy		Base	Transmission	Net		,
Deres	Dia dar	MDPU	Distribution	CapEx			Replenishmen	PBOP	1 0	Genl Cons.	Cost	Distribution	Recovery	Energy	Net Dist.	Transition	Charge	Net Transition		Efficiency		Renewables				Cable Fac.	Retail Delivery
Rate	Blocks	No.	Charge	Factor	Adjmt	Adjmt	Adjmt	Adjmt	Mechanism	Expenses	Adjmt	Adjmt	Surcharge	Recovery	Rate	Charge	Adjmt	Charge	Recon. Factor	Charge	Charge	Charge	Charge	Adjmt	Charge	Surcharge	Price
R-1	Cust. Chge.	588	\$5.50												\$5.50												\$5.50
	All kWh -S		\$0.04072	\$0.00165		\$0.00483	\$0.00266	\$0.00287	\$0.00204	\$0.00004	\$0.00024	\$0.00034	\$0.00424	\$0.00050	\$0.06241	\$0.00025	\$0.00029	\$0.00054	\$0.01534	\$0.00250	\$0.01784	\$0.00050	\$0.03001	\$0.00055	\$0.03056	\$0.00937	\$0.12122
	All kWh -W Farm Discount		\$0.04072 (10%)	\$0.00165	\$0.00228	\$0.00483	\$0.00266	\$0.00287	\$0.00204	\$0.00004	\$0.00024	\$0.00034	\$0.00424	\$0.00050	\$0.06241	\$0.00025	\$0.00029	\$0.00054	\$0.01534	\$0.00250	\$0.01784	\$0.00050	\$0.03001	\$0.00055	\$0.03056	\$0.00513	\$0.11698 (10%)
Last C			3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	4/1/17	5/1/16	3/1/17	3/1/17	4/1/17	3/1/17	3/1/17	3/1/17	5/1/16	1/1/03	5/1/16	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	4/1/17
R-2	Cust. Chge. All kWh -S	589	\$5.50 \$0.04072	\$0.00165	\$0.00228	\$0.00483	\$0.00266	\$0.00287	\$0.00204	\$0.00004	\$0.00024	\$0.00034	\$0.00424	\$0.00050	\$5.50 \$0.06241	\$0,00025	\$0.00020	\$0.00054	\$0.00181	\$0.00250	\$0.00431	\$0.00050	\$0.03001	\$0.00055	\$0.03056	\$0.00534	\$5.50 \$0.10366
	All kWh -S All kWh -W		\$0.04072 \$0.04072	\$0.00165 \$0.00165	\$0.00228 \$0.00228	\$0.00485 \$0.00483	\$0.00266 \$0.00266	\$0.00287	\$0.00204 \$0.00204	\$0.00004	\$0.00024 \$0.00024	\$0.00034	\$0.00424 \$0.00424	\$0.00050	\$0.06241	\$0.00025 \$0.00025	\$0.00029 \$0.00029	\$0.00054	\$0.00181	\$0.00250	\$0.00431 \$0.00431	\$0.00050	\$0.03001	\$0.00055	\$0.03056	\$0.00534	\$0.10366
	Farm Discount		(10%)	90.00105	00.00220	\$0.00105	90.00200	50.00207	90.00204	\$0.00004	\$0.00021	50.000.04	\$0.00424	\$0.00050	\$0.00241	\$0.00025	\$0.000 <u>2</u>)	0.000.74	\$0.00101	90.00200	\$0.00451	\$0.00050	50.05001	<i>\$0.00000</i>	00.00000	\$0.005T7	(10%)
	Low Income Discount		(29%)																								(29%)
Last C	hange		3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	4/1/17	5/1/16	3/1/17	3/1/17	4/1/17	3/1/17	3/1/17	3/1/17	5/1/16	1/1/03	5/1/16	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	4/1/17
R-4	Cust. Chge.	590	\$20.00												\$20.00												\$20.00
	Peak -S		\$0.11542	\$0.00276	\$0.00359	\$0.00760	\$0.00320	\$0.00472	\$0.00321	\$0.00006	\$0.00042	\$0.00059	\$0.00668	\$0.00050	\$0.14875	\$0.00025	\$0.00066	\$0.00091	\$0.01534	\$0.00250	\$0.01784	\$0.00050	\$0.02652	\$0.00048	\$0.02700	\$0.00000	\$0.19500
	Off Peak -S		\$0.01011	\$0.00276	\$0.00359	\$0.00760	\$0.00320	\$0.00472	\$0.00321	\$0.00006	\$0.00042	\$0.00059	\$0.00668	\$0.00050	\$0.04344	\$0.00025	\$0.00066	\$0.00091	\$0.01534	\$0.00250	\$0.01784	\$0.00050	\$0.02652	\$0.00048	\$0.02700	\$0.00000	\$0.08969
	Peak -W		\$0.11542 \$0.01011	\$0.00276 \$0.00276	\$0.00359 \$0.00359	\$0.00760 \$0.00760	\$0.00320 \$0.00320	\$0.00472 \$0.00472	\$0.00321 \$0.00321	\$0.00006 \$0.00006	\$0.00042 \$0.00042	\$0.00059 \$0.00059	\$0.00668 \$0.00668	\$0.00050 \$0.00050	\$0.14875 \$0.04344	\$0.00025 \$0.00025	\$0.00066 \$0.00066	\$0.00091 \$0.00091	\$0.01534 \$0.01534	\$0.00250 \$0.00250	\$0.01784 \$0.01784	\$0.00050 \$0.00050	\$0.02652 \$0.02652	\$0.00048 \$0.00048	\$0.02700 \$0.02700	\$0.00000 \$0.00000	\$0.19500 \$0.08969
	Off Peak -W Farm Discount		\$0.01011 (10%)	\$0.00276	\$0.00359	\$0.00760	\$0.00320	\$0.00472	\$0.00321	\$0.00006	\$0.00042	\$0.00059	\$0.00668	\$0.00050	\$0.04344	\$0.00025	\$0.00066	\$0.00091	\$0.01534	\$0.00250	\$0.01784	\$0.00050	\$0.02652	\$0.00048	\$0.02700	\$0.00000	\$0.08969 (10%)
Last C			3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	4/1/17	5/1/16	3/1/17	3/1/17	4/1/17	3/1/17	3/1/17	3/1/17	5/1/16	1/1/03	5/1/16	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	4/1/17
G-1	Cust. Chge.	591	\$10.00												\$10.00												\$10.00
	Unmetered		\$7.50												\$7.50												\$7.50
	All kWh -S All kWh -W		\$0.03384 \$0.03384	\$0.00136 \$0.00136	\$0.00190 \$0.00190	\$0.00402 \$0.00402	\$0.00359 \$0.00359	\$0.00248 \$0.00248	\$0.00170 \$0.00170	\$0.00003 \$0.00003	\$0.00026 \$0.00026	\$0.00047 \$0.00047	\$0.00353 \$0.00353	\$0.00050 \$0.00050	\$0.05368 \$0.05368	\$0.00025 \$0.00025	\$0.00029 \$0.00029	\$0.00054 \$0.00054	\$0.00625 \$0.00625	\$0.00250 \$0.00250	\$0.00875 \$0.00875	\$0.00050 \$0.00050	\$0.02256 \$0.02256	\$0.00041 \$0.00041	\$0.02297 \$0.02297	\$0.00987 \$0.00861	\$0.09631 \$0.09505
	Farm Discount		\$0.05584 (10%)	\$0.00136	\$0.00190	\$0.00402	\$0.00359	50.00248	\$0.00170	\$0.00005	\$0.00026	50.00047	\$0.00555	\$0.00050	\$0.05308	\$0.00025	\$0.00029	\$0.00054	\$0.00625	\$0.00250	\$0.00875	\$0.00050	\$0.02256	\$0.00041	\$0.02297	\$0.00861	(10%)
	Minimum Bill (kVA)		\$2.11																								\$2.11
Last C	hange		3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	4/1/17	5/1/16	3/1/17	3/1/17	4/1/17	3/1/17	3/1/17	3/1/17	5/1/16	1/1/03	5/1/16	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	4/1/17
G-2	Cust. Chge. Demand All kWh -S All kWh -W Farm Discount	592	\$25.00 \$8.50 \$0.00406 \$0.00406 (10%)	\$0.00109 \$0.00109	\$0.00138 \$0.00138	+	\$0.00168 \$0.00168	\$0.00178 \$0.00178	\$0.00123 \$0.00123	\$0.00003 \$0.00003	\$0.00014 \$0.00014	\$0.00021 \$0.00021	\$0.00257 \$0.00257	\$0.00050 \$0.00050	\$25.00 \$8.50 \$0.01760 \$0.01760	\$0.00025 \$0.00025	\$0.00027 \$0.00027	\$0.00052 \$0.00052	\$0.00625 \$0.00625	\$0.00250 \$0.00250	\$0.00875 \$0.00875	\$0.00050 \$0.00050	\$0.02172 \$0.02172	\$0.00039 \$0.00039	\$0.02211 \$0.02211	\$0.01344 \$0.01049	\$25.00 \$8.50 \$0.06292 \$0.05997 (10%)
	High Voltage Metering High Voltage Delivery		(1%) (\$0.52)																								(1%) (\$0.52)
Last C	hange		3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	4/1/17	5/1/16	3/1/17	3/1/17	4/1/17	3/1/17	3/1/17	3/1/17	5/1/16	1/1/03	5/1/16	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	4/1/17
G-3	Cust. Chge.	593	\$223.00												\$223.00												\$223.00
	Demand		\$5.76	60 000 CO	\$0.00083	00.001.00	00.001.00	00.00100	00.0007.	00.00000	**	00 0001 r	00 001 FF	00.00050	\$5.76	******	00.00022	\$0.000 F0	#0.00/ 0 /	00.000	A0.00075	00.00050		00.00027	00.03050	00.00010	\$5.76 \$0.05576
	Peak kWh-S Off Peak kWh-S		\$0.00753 \$0.00000	\$0.00069 \$0.00069	\$0.00083	\$0.00177 \$0.00177	\$0.00133 \$0.00133	\$0.00102 \$0.00102	\$0.00074 \$0.00074	\$0.00002 \$0.00002	\$0.00010 \$0.00010	\$0.00016 \$0.00016	\$0.00155 \$0.00155	\$0.00050 \$0.00050	\$0.01624 \$0.00871	\$0.00025 \$0.00025	\$0.00033 \$0.00033	\$0.00058 \$0.00058	\$0.00625 \$0.00625	\$0.00250 \$0.00250	\$0.00875 \$0.00875	\$0.00050 \$0.00050	\$0.02022 \$0.02022	\$0.00037 \$0.00037	\$0.02059 \$0.02059	\$0.00910 \$0.00910	\$0.05576 \$0.04823
	Peak kWh -W		\$0.00753	\$0.00069	\$0.00083	\$0.00177	\$0.00133	\$0.00102	\$0.00074	\$0.00002	\$0.00010	\$0.00016	\$0.00155	\$0.00050	\$0.01624	\$0.00025	\$0.00033	\$0.00058	\$0.00625	\$0.00250	\$0.00875	\$0.00050	\$0.02022	\$0.00037	\$0.02059	\$0.00702	\$0.05368
	Off Peak kWh -W		\$0.00000	\$0.00069	\$0.00083	\$0.00177	\$0.00133	\$0.00102	\$0.00074	\$0.00002	\$0.00010	\$0.00016	\$0.00155	\$0.00050	\$0.00871	\$0.00025	\$0.00033	\$0.00058	\$0.00625	\$0.00250	\$0.00875	\$0.00050	\$0.02022	\$0.00037	\$0.02059	\$0.00702	\$0.04615
	Farm Discount		(10%)																								(10%)
	High Voltage Metering High Voltage Delivery		(1%) (\$0.52)																								(1%) (\$0.52)
	High Voltage -115kV D	elivery	(\$5.67)																								(\$5.67)
	2nd Feeder Service		\$5.15																								
	2nd Feeder Service w/ A	dd'l Transformer																									\$5.67
Last C	hange		3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	4/1/17	5/1/16	3/1/17	3/1/17	4/1/17	3/1/17	3/1/17	3/1/17	5/1/16	1/1/03	5/1/16	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	4/1/17
S-5	Reg. kWh	597	\$0.03817	\$0.00661	\$0.00182	\$0.00386	\$0.00217	\$0.00451	\$0.00163	\$0.00003	\$0.00018	\$0.00022	\$0.00339	\$0.00050	\$0.06309	\$0.00025	\$0.00026	\$0.00051	\$0.00625	\$0.00250	\$0.00875	\$0.00050	\$0.02166	\$0.00039	\$0.02205	\$0.00226	\$0.09716
Last C	Farm Discount		(10%) 3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	4/1/17	5/1/16	3/1/17	3/1/17	4/1/17	3/1/17	3/1/17	3/1/17	5/1/16	1/1/03	5/1/16	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	4/1/17
S-1	for Contract of the	594	\$0.00000	\$0.00661	\$0.00182	\$0.00386	\$0.00217	\$0.00451	\$0.00163	\$0.00003	\$0.00018	\$0.00022	\$0.00339	\$0.00050	\$0.02492	\$0.00025	\$0.00026	\$0.00051	\$0.00625	\$0.00250	\$0.00875	\$0.00050	\$0.02166	\$0.00039	\$0.02205	\$0.00226	\$0.05899
S-2 S-3	for fixture prices see Individual Tariffs	595 596	\$0.00000 \$0.00000	\$0.00661 \$0.00661	\$0.00182 \$0.00182	\$0.00386 \$0.00386	\$0.00217 \$0.00217	\$0.00451 \$0.00451	\$0.00163 \$0.00163	\$0.00003 \$0.00003	\$0.00018 \$0.00018	\$0.00022 \$0.00022	\$0.00339 \$0.00339	\$0.00050 \$0.00050	\$0.02492 \$0.02492	\$0.00025 \$0.00025	\$0.00026 \$0.00026	\$0.00051 \$0.00051	\$0.00625 \$0.00625	\$0.00250 \$0.00250	\$0.00875 \$0.00875	\$0.00050 \$0.00050	\$0.02166 \$0.02166	\$0.00039 \$0.00039	\$0.02205 \$0.02205	\$0.00226 \$0.00226	\$0.05899 \$0.05899
S-6		598	\$0.00000	\$0.00661	\$0.00182		\$0.00217	\$0.00451	\$0.00163	\$0.00003	\$0.00018	\$0.00022	\$0.00339	\$0.00050	\$0.02492	\$0.00025	\$0.00026	\$0.00051	\$0.00625	\$0.00250	\$0.00875	\$0.00050	\$0.02166	\$0.00039	\$0.02205	\$0.00226	\$0.05899
	Farm Discount		(10%)																								(10%)
Last C	hange		3/1/17	3/1/17	3/1/17	3/1/17	7/1/14	3/1/17	3/1/17	3/1/17	4/1/17	5/1/16	3/1/17	3/1/17	4/1/17	3/1/17	3/1/17	3/1/17	5/1/16	1/1/03	5/1/16	1/1/03	3/1/17	3/1/17	3/1/17	1/1/16	4/1/17
		Marcy L. Reed President																							Effective:		April 1, 2017 March 1, 2017

Issued by: Marcy L. Reed President

April 1, 2017 March 1, 2017

NANTUCKET ELECTRIC COMPANY SUMMARY OF BASIC SERVICE RATES

Customer Group	Component	Fixed Price	Fixed Price Variable Price Option									
(Rate)		Option	November 16	December 16	January 17	February 17	March 17	April 17	Last Change			
Residential	Base Basic Service Rate	\$0.09122	\$0.07235	\$0.08519	\$0.10878	\$0.10900	\$0.08739	\$0.07628	11/1/16			
(R-1, R-2, R-4)	Basic Service Admin Cost Adjmt	\$0.00545	\$0.00545	\$0.00545	\$0.00545	\$0.00545	\$0.00545	\$0.00545	10/1/16			
	Smart Grid Customer Cost Adjmt	<u>\$0.00120</u>	<u>\$0.00120</u>	<u>\$0.00120</u>	<u>\$0.00120</u>	<u>\$0.00120</u>	<u>\$0.00120</u>	<u>\$0.00120</u>	5/1/16			
	Total Billed Basic Service Rate	\$0.09787	\$0.07900	\$0.09184	\$0.11543	\$0.11565	\$0.09404	\$0.08293	11/1/16			
	Base Basic Service Rate	\$0.08718	\$0.06990	\$0.08179	\$0.10580	\$0.10478	\$0.08457	\$0.07171	11/1/16			
(G-1, S-1, S-2, S-3, S-5, S-6)	Basic Service Admin Cost Adjmt	\$0.00258	\$0.00258	\$0.00258	\$0.00258	\$0.00258	\$0.00258	\$0.00258	10/1/16			
	Smart Grid Customer Cost Adjmt	<u>\$0.00118</u>	<u>\$0.00118</u>	<u>\$0.00118</u>	<u>\$0.00118</u>	<u>\$0.00118</u>	<u>\$0.00118</u>	<u>\$0.00118</u>	5/1/16			
	Total Billed Basic Service Rate	\$0.09094	\$0.07366	\$0.08555	\$0.10956	\$0.10854	\$0.08833	\$0.07547	11/1/16			
Industrial (SEMA)	Base Basic Service Rate	\$0.08816	n/a	n/a	n/a	\$0.10803	\$0.08538	\$0.07080	2/1/17			
(G-2, G-3)	Basic Service Admin Cost Adjmt	\$0.00145	n/a	n/a	n/a	\$0.00145	\$0.00145	\$0.00145	10/1/16			
	Smart Grid Customer Cost Adjmt	<u>\$0.00155</u>	n/a	n/a	n/a	<u>\$0.00155</u>	<u>\$0.00155</u>	<u>\$0.00155</u>	5/1/16			
	Total Billed Basic Service Rate	\$0.09116	n/a	n/a	n/a	\$0.11103	\$0.08838	\$0.07380	2/1/17			
<u> </u>												

Issued by:

Marcy L. Reed President Effective: Issued: April 1, 2017 March 1, 2017